

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
(Form C-104)  
Revised 7/1/57  
MAR 20 1963  
New Well  
Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed, oil or gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO 3/19/63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

V. S. WELCH SHUGART D, Well No. 7-D, in NN 1/4 NN 1/4,

D (Company or Operator) Sec. 30, T. 18S, R. 31E, NMPM, SHUGART Pool

Unit Letter

EDDY

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

990/11 890/11

Tubing, Casing and Cementing Record

Size Feet Sx

8-5/8"	75I	75
5 1/2"	38I7	175

County. Date Spudded 1/10/63 Date Drilling Completed 3/10/63

Elevation - Total Depth 3817 PBTD 3589

Top Oil/Gas Pay 340I Name of Prod. Form. PENROSE

PRODUCING INTERVAL -

Perforations 340I-3416; 347I-3482

Open Hole - Depth 3817 Casing Shoe 3817 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: 14 bbls. oil, - bbls water in 24 hrs, - min. Size 3WAB

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 150 bbls. oil, - bbls water in 24 hrs, - min. Size 3WAB

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): (SEE BELOW)

Casing Tubing Date first new 3/16/63  
Press. Press. oil run to tanks

Oil Transporter TEXAS NEW MEXICO PIPE LINE CO.

Gas Transporter

Remarks: TREATED ON 3/14/63 WITH 85,000# OF SAND AND 1050 BBLs. OF OIL THROUGH PERFORATIONS IN 5 1/2" CASING FROM 340I-16; 347I-82. 35.3 acres, acreage factor 0.875

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 20 1963, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: AREA GAS INSPECTOR

V. S. WELCH  
(Company or Operator)

By: [Signature]  
(Signature)

Title: OWNER agent  
Send Communications regarding well to:

Name: V. S. WELCH  
DRAWER N

Address: ARTESIA, NEW MEXICO

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT COMMISSION

No. of Receipts

DISTRIBUTION

NO.  
DISTRIBUTED

	6	
	3	
	1	
	1	
	1	