	E HEREB		(Place) ING AN ALLOWABLE FOR A WELL KNOWN AS: SHUTADT D	(Date)
	Company o	r Operator)	SHUGART D , Well No. 8-D , in NE 1/4	
Ųnit	Latter		T. ISS, R. SIE, NMPM., SHUGART	
BD		ate location:	County. Date Spudded. 1/21/65 Date Drilling Completed 5/ ElevationTotal Depth 3850 PBTD	3030
	C C	B A	Top Oil/Gas Pay 34.8 Name of Prod. Form.	
		, x	PRODUCING INTERVAL - 5760-5778 CGrad	Fourg
E	F	G H	Depth CALLONS Depth Depth	
L	K	JI	Natural Prod. Test:bbls.oil,bbls water inhrs,	Chok
	N	0 P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal	
M	N	0 P	load oil used): 125 bbls,oil,bbls water in 24 hrs,m	n. Size
9/10	1100	910/3	GAS WELL TEST -	
habing (Casing and	Cementing Reco	Natural Prod. Test:MCF/Day; Hours flowedChoke Siz	.e
and the second s		-		wed
Sire	Fee	n Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flo	
Sire	- 1		Choke SizeMethod of Testing:McF/Day; Hours Fid	
	- 1	5 75	Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat	
Size 8-5,	/8 75	5 75	Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat	er, oil, and
Size 8-5,	/8 75	5 75	Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand):	er, oil, and
Size 8-5,	/8 75	5 75	Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand):	er, oil, and
Sire 8-5, 51	/8 75 383	5 75 5 175	Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand): (SEE BELOW) Casing Tubing Date first new APRIL I, I963 Press oil run to tanks APRIL I, I963 Oil Transporter TEXAS FRW XEXICO FIPE LINE Co.	er, oil, and
Sire 8-5, 51	/8 75 585 585 585	5 75 5 175 5 175 5 8/29/0	Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand):	er, oil, and
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CIL GRANSERVATION COMMISSIUM AR COSA DISTRICT OFFICE NO ODDINE

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NEW MEXICO OIL CONSERVATION COMI SANTA FE, NEW MEXICO	district office)
(File the original and 4 copies with the appropriate CERTIFICATE OF COMPLIANCE AND AUTH TO TRANSPORT OIL AND NATURAL C	APR - 1983 IORIZATION - 1983 IAS D. C. C. ARTESIA, DEFINE
Company or Operator V. S. WELCH Well No. 8-D Unit Letter 4 S SO T I8SR SIE Po	_LeaseLease
County EDDY Kind of Lease (State, Fed. o If well produces oil or condensate, give location of tanks:Un Authorized Transporter of Oil or Condensate O TEXAS N P. 0. B	r Patented) FEDERAL ht <u>S</u> <u>T</u> <u>R</u> EN MEXICO PIPE LINE CO OX 1510
Address <u>NIDLAND</u> (Give address to which approved copy of this for Authorized Transporter of Gas NONE	rm is to be sent)
Address I Give address to which approved copy of this for If Gas is not being sold, give reasons and also explain its pr VENTED	
Reasons for Filing:(Please check proper box) New Well_ Change in Transporter of (Check One): Oil () Dry Gas (
Change in Ownership () Other Remarks: (Gi	() ve explanation below)

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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed thi	is the SA	day of	PRIL	19 63	$\bigcap \qquad \qquad$
				By(XIDOOLOOOH
Approved	APR	4 196 3	19	Title	AGENT
OIL C	ONSERV	ATION COM	MISSION	Company	V. S. WELCH
By ML	ami	strong		Address	DRAWER W ARTESIA, NEW MEXICO
Title_ #/L AN	O GAS INSPE	стел 🗸			



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