ſ	NO. OF COPIES RECEIVED		·					
-	DISTRIBUTION /		NEW MEXICO OIL CO	ONSERVATION COMMISSION		Form C-10	Form C-104	
			1	OR ALLOWABLE		Supersedes	Supersedes Old C-104 and C-110	
	FILE /		Effective 1-1-65			1-1-65		
	U.S.G.S.	ļ	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
-	LAND OFFICE	DFFICE					, VED	
į	TRANSPORTER OIL / GAS /		1	~	1	AUG >	~	
ŀ	OPERATOR /					~~~	1957	
	PRORATION OFFICE					$Q_{i} P_{i}$	_	
•	Operator			ESIA, DI				
	Operator Shenandoah Oil Corporation						FICE	
	Reason(s) for filing (Check proper New We!! Recompletion Change in Ownership X If change of ownership give nar	box,	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	other (Please				
i	and address of previous owner.		V. S. Welch, Booker Bldg	., Artesia, New	WEXICO			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fo			rmation Kind of Lease			Lease No.	
	Shugart "D"		8 Shugart Q-Per	n sose	State, Fed	deral or Fe	029387	
	Location							
	Unit Letter A : 990 Feet From The North Line and 990 Feet From The East							
				017			County	
	Line of Section 30	Tov	wnship 185 Range	31E , NMPN	4, Eddy	<u>!</u>	County	
111	DESIGNATION OF TRANSP	n R'	TER OF OIL AND NATURAL GA	s				
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GANGE OF Authorized Transporter of Oil or Condensate			Address (Give address		proved copy of this form	n is to be sent)	
	Texas-New Mexico Pipe Line Co.			Box 1510, Midland, Texas				
	Name of Authorized Transporter of	f Ca	singhead Gas 😿 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Co.			Bartlesville, Okla. Bot blob Ollessa Jefas Is gas actually connected? When			essa Sefas	
	If well produces oil or liquids,		Unit Sec. Twp. Rge. 7 30 18S 31E	Yes	tea	-Unknown	2-1-23	
	give location of tanks.				er number:	<u> </u>		
	COMPLETION DATA	a wı	th that from any other lease or pool,	New Well Workover	Deepen	Plug Back Sam	e Restv. Diff. Restv.	
	Designate Type of Comp	leti			!			
	Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
						Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing bopin		
	Perforations			<u> </u>	Depth Casin		oe .	
				CEMENTING RECORD			CEMENT	
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET		SACKS	CEMENT	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this death or be (or full 24 hours)							
٧.	OII. WELL able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks Date of Test			Producting Marines (1 1921) Services		23 11,11, 0101,		
	Length of Test Tubing Pressure		Tubing Pressure	Casing Pressure		Choke Size		
	Lunging							
	Actual Prod. During Test		Oil-Bbls.	Water - Bbls.		Gas-MCF		
	GAS WELL							
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MM	CF	Gravity of Conde	ensate	
	Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Sh	it-in)	Choke Size		
	Testing Method (pitot, out a pr.)				<u> </u>			
VI	CERTIFICATE OF COMPLIANCE			OIL	CONSE	RVATION COMMI	SSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED				
	above is true and complete	above is true and complete to the best of my knowledge and belief.			, ZM		FERRE	
				TITLE	TITLE			
				This form is to be filed in compliance with RULE 1104.				
	-	_	Sater	to allowable for a namely drilled or deepened				
	(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	Supervisor of Secondary							
	Supervisor of Secondary (Title)			able on new and recompleted wells.				
	August 2, 1967			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	August 2, 1001	(1	Date)	Separate Forms C-104 must be filed for each pool in multiply				
				completed wells.				