

86210 BLM - CARLSBAD  
ARTESIA - UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

RECEIVED

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposal.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Water Injection Well	2. NAME OF OPERATOR Southland Royalty Company	3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 990' FEL, Sec. 30, T-18-S, R-31-E	5. ELEVATIONS (Show whether DF, RT, GR, etc.) Unknown	6. LEASE DESIGNATION AND SERIAL NO. LC-029387-B	7. IF INDIAN, ALLOTTEE OR TRIBE NAME	8. UNIT AGREEMENT NAME	9. FARM OR LEASE NAME Shugart "D"	10. WELL NO. 8	11. FIELD AND POOL, OR WILDCAT Shugart (Y, SR, Q, G)	12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-18-S, R-31-E	13. COUNTY OR PARISH Eddy	14. STATE NM
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Plug & Abandon

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Deliver +3400' 2 3/8" 4.7# N-80 workstring.
2. MIRU PU. NU BOP. POH with +3325' of tubing and packers. (Baker Lok-set on bottom and 2 Guiberson tandem tension set on top). Lay down injection string.
3. RIH with 5 1/2 CIBP on 2 3/8" tubing to +3370' and set. Spot 35' of cement on top of CIBP.
4. Circulate hole with gelled 10 ppg brine. Pull tubing to +1980'
5. Spot 100' cement plug (+10 sacks Class "C" + 2% CaCl<sub>2</sub>) from +1980' to +1880'. Pull tubing to +1600'. WOC +4 hours. Tag TOC. POH.
6. MIRU wireline unit. Perf. 4 squeeze holes at +700'. RDMO wireline unit.
7. Establish circulation between 8 5/8" and 5 1/2" casing. Pump +200 sacks Class "C" + 2% CaCl cement. When cement circulates to surface, close bradenhead valve and squeeze to +500 psi over pump pressure.
8. Connect to 8 5/8" casing and pump +30 sacks of Class "C" with 2% CaCl<sub>2</sub> cement on backside.
9. RDMO PU. Install dry hole marker. Clean and restore location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Staff Env./Reg. Specialist DATE May 17, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE CHIEF, MINERAL RESOURCES

DATE 5-25-89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side