

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
turns attached)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029387-B	
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL & 990' FEL, Sec. 30, T18S, R31E		8. FARM OR LEASE NAME Shugart "D"	
14. PERMIT NO.		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Unknown		10. FIELD AND POOL, OR WILDCAT Shugart (Y, SR, Q, G)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T18S, R31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PELL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) P & A

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths.)

Shugart "D" No. 8
Initiate P & A 6/05/89

1. MIRU.
 2. TIH w/ 5 1/2" CIBP & set @ 3358'. Cap w/ 55 sx cmt. Load hole w/ 10 ppg mud laden fluid. POOH
 3. Perf'd sqz holes @ 1980'. Sqz'd perms w/25 sx Cl. "C" cmt + 2% CaCl₂ to 1000 psi. Spot 10 sx cmt on ret. TOH.
 4. Perf'd @ 700'. Sqz w/ 200 sx Cl "C" + 2% CaCl₂. Circ. to surface between 5 1/2" & 8 5/8" csg. 5 1/2" full of cmt. RDMO PU.
 5. MIRU. TIH w/ 2 3/8" tbg 3777'. Mix & spot 80 sx Cl "C" cmt + 2% CaCl₂. POH.
 6. T/H w/AD-1 Pkr. to 1838' & set. Sqz perms w/75 sx cmt. Spot 5 sx cmt on top of ret. POH.
 7. Perf'd 4 sqz holes @ 775'. RIH w/ pkr. & set @ 670'. Pumped 50 sx Cl. "C" cmt w/ 2% CaCl₂. Rls pkr. TOH. WOC 4hrs.
 8. RIH w/pkr. Pumped 70 sx Cl "C" cmt w/ 2% CaCl₂. Cmt. circ'd to surface but fell back.
 9. RIH w/tbg. Set 7 sx cmt plug to surface. Cut off wellhead.
 10. Install dry hole marker.
- P & A completed 6/12/89

Post ID-2
7-7-89
P & A

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bradshaw TITLE Sr. Staff Env/Reg Specialist DATE June 29, 1989

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

FOR TITLE CHIEF, MINERAL RESOURCES

DATE 7-12-89

Approved as to planning of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side