

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 42-B1424

Artesia, NM

5. LEASE DESIGNATION AND SERIAL NO.

LC-029387 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shugart "D"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Shugart (Y,SR,Q,G)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

330' FSL & 330' FWL, Sec. 20, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Locate & Repair Csg Leak

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify U.S. Minerals Management Serv & NMOCD in Artesia prior to RU. Dig pit.
2. MI 2 7/8" workstring. Install BOP.
3. Release two Arrow tandem tension pkrs @ 3039' & 3310' & one Baker Lok-set pkr @ 3647'. POH w/pkrs.
4. RIH w/RBP on tbg & set @ + 3000'. POH w/tbg. Run csg inspection log PB-Surf. (7/83 had csg leak @ 2150').
5. RIH w/pkr & confirm indicated holes & establish pmp in rates & press.
6. Call Midland for cmt sqz procedure. Spot 2 sx sand on top RBP.
7. RU reverse unit. RIH w/4 3/4" bit & DC's & drl out cmt. Press & swb tst sqzd holes. POH w/bit.
8. RIH and circ sand off RBP & POH w/RBP.
9. RIH w/injection equip (pkrs & flw regulators) as before. Return to WI.

18. I hereby certify that the foregoing is true and correct

SIGNED

Daniel Roberts

TITLE Operations Engineer

DATE 10/4/84

(This space for Federal or State office use)

APPROVED BY

DATE

TITLE

AREA MANAGER
CARLSBAD RESOURCE AREA

DATE

10-25-84

Subject to
Like Approval
by State

*See Instructions on Reverse Side