RECEIVED BY DD	4
Form 9-331 Artesia, In 88210 UNITED STATES SUBMIT IN TRIPLICATES OF COMMITTED STATES OF COMMITTED ST	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	LC-029387 (b)
ARTESIA, OFFICUNDAY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
1. OIL GAS OTHER Water Injection Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southland Royalty Company	8. FARN OR LEASE NAME Shugart "D"
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Shugart (Y, SR, Q, G)
330' FSL & 330' FWL, Sec. 20, T-18-S, R-31-E	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 20, T-18-S, R-31-E 12. COUNTY OF PARISH 13. STATE
Unknown	Eddy N.M.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other) LOCATE & Re	ABANDONMENT*
(Note: Report results	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *	
 RU Dresser to run csg inspection log. MIRUCU. POH w/tbg. TIH w/2 7/8" tbg & RBP. Set RBP @ 3000'. TOH w/tbg. TIH w/tbg & pkr. Located leak in csg @ 2154' & between 2044' & 2079'. Had csg collar leak @ 1830' & 1860'. Test csg to 1000# from 2200-3000' - OK. Test csg surf to 1917' w/500# - OK. Hole in csg @ 2154'. Est flwg 685 BWPD. SI @ 1150#. 	
4. RD Workover rig. Est rate into csg leak 2 1/2 BPM/1700#. 5. RBP @ 3000'. Pkr @ 1979'. Workover unsuccessful.	
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18. I hereby certify that the foregoing is true and correct	
SIGNED John Stark TITLE Operations Engineer	12/5/84
(This space for Federal or State office use)	
APPROVED BY 1001 TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

Cirls lod *See Instructions on Reverse Side

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