

A 10x10 grid with a black dot at the intersection of the 6th column and the 3rd row from the bottom.

LOCATE WELL CORRECTLY

RECEIVED
FEB 19 1964
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
GEOL

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT
104-067896

RECEIVED
FEB 19 1964
GEOLOGICAL SURVEY
WASHINGTON, D.C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

TERIOR

RECEIVED

JAN 29 1964

S WELL

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address Box 670, Hobbs, New Mexico
 Lessor or Tract Federal Kechane et al Field Stuart State New Mexico
 Well No. 1 Sec. 19 T. 18-S R. 31-E Meridian NMPM County Eddy
 Location 660 ft. N of S Line and 1980 ft. NE of E Line of Sec 19 Elevation 3623
(Check four corners to see level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 28, 1964 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling December 23, 1964 Finished drilling January 6, 1964

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None - Dry to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
1/2"	1.25	8	1/2"	1.25	1/2"	1/2"	1/2"	1/2"	1/2"
3/4"	1.50	8	3/4"	1.50	3/4"	3/4"	3/4"	3/4"	3/4"
1"	1.75	8	1"	1.75	1"	1"	1"	1"	1"
1 1/4"	2.25	8	1 1/4"	2.25	1 1/4"	1 1/4"	1 1/4"	1 1/4"	1 1/4"
1 1/2"	2.50	8	1 1/2"	2.50	1 1/2"	1 1/2"	1 1/2"	1 1/2"	1 1/2"
2"	3.00	8	2"	3.00	2"	2"	2"	2"	2"
2 1/2"	3.50	8	2 1/2"	3.50	2 1/2"	2 1/2"	2 1/2"	2 1/2"	2 1/2"
3"	4.00	8	3"	4.00	3"	3"	3"	3"	3"
3 1/2"	4.50	8	3 1/2"	4.50	3 1/2"	3 1/2"	3 1/2"	3 1/2"	3 1/2"
4"	5.00	8	4"	5.00	4"	4"	4"	4"	4"
4 1/2"	5.50	8	4 1/2"	5.50	4 1/2"	4 1/2"	4 1/2"	4 1/2"	4 1/2"
5"	6.00	8	5"	6.00	5"	5"	5"	5"	5"
5 1/2"	6.50	8	5 1/2"	6.50	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"
6"	7.00	8	6"	7.00	6"	6"	6"	6"	6"
6 1/2"	7.50	8	6 1/2"	7.50	6 1/2"	6 1/2"	6 1/2"	6 1/2"	6 1/2"
7"	8.00	8	7"	8.00	7"	7"	7"	7"	7"
7 1/2"	8.50	8	7 1/2"	8.50	7 1/2"	7 1/2"	7 1/2"	7 1/2"	7 1/2"
8"	9.00	8	8"	9.00	8"	8"	8"	8"	8"
8 1/2"	9.50	8	8 1/2"	9.50	8 1/2"	8 1/2"	8 1/2"	8 1/2"	8 1/2"
9"	10.00	8	9"	10.00	9"	9"	9"	9"	9"
9 1/2"	10.50	8	9 1/2"	10.50	9 1/2"	9 1/2"	9 1/2"	9 1/2"	9 1/2"
10"	11.00	8	10"	11.00	10"	10"	10"	10"	10"
10 1/2"	11.50	8	10 1/2"	11.50	10 1/2"	10 1/2"	10 1/2"	10 1/2"	10 1/2"
11"	12.00	8	11"	12.00	11"	11"	11"	11"	11"
11 1/2"	12.50	8	11 1/2"	12.50	11 1/2"	11 1/2"	11 1/2"	11 1/2"	11 1/2"
12"	13.00	8	12"	13.00	12"	12"	12"	12"	12"
12 1/2"	13.50	8	12 1/2"	13.50	12 1/2"	12 1/2"	12 1/2"	12 1/2"	12 1/2"
13"	14.00	8	13"	14.00	13"	13"	13"	13"	13"
13 1/2"	14.50	8	13 1/2"	14.50	13 1/2"	13 1/2"	13 1/2"	13 1/2"	13 1/2"
14"	15.00	8	14"	15.00	14"	14"	14"	14"	14"
14 1/2"	15.50	8	14 1/2"	15.50	14 1/2"	14 1/2"	14 1/2"	14 1/2"	14 1/2"
15"	16.00	8	15"	16.00	15"	15"	15"	15"	15"
15 1/2"	16.50	8	15 1/2"	16.50	15 1/2"	15 1/2"	15 1/2"	15 1/2"	15 1/2"
16"	17.00	8	16"	17.00	16"	16"	16"	16"	16"
16 1/2"	17.50	8	16 1/2"	17.50	16 1/2"	16 1/2"	16 1/2"	16 1/2"	16 1/2"
17"	18.00	8	17"	18.00	17"	17"	17"	17"	17"
17 1/2"	18.50	8	17 1/2"	18.50	17 1/2"	17 1/2"	17 1/2"	17 1/2"	17 1/2"
18"	19.00	8	18"	19.00	18"	18"	18"	18"	18"
18 1/2"	19.50	8	18 1/2"	19.50	18 1/2"	18 1/2"	18 1/2"	18 1/2"	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	245	150	Pump & Plug		
1 1/2"	3804	450	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0' feet to 3205 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing ~~Day~~ _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	25 342 616 1345 1812 2840 3805		Surface sand Red Beds Red Beds & Anky. Salt Salt & Anky Anky Lime
			3805 - 3900 3900 - 4000 4000 - 4100 4100 - 4200 4200 - 4300 4300 - 4400 4400 - 4500 4500 - 4600
FROM—	TO—	TOTAL FEET	FORMATION

HELMUT LANGER

PLEASE OR PERMIT TO PROCEED

40873-24

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon
 Location 100 ft. S. of E. line and 1180 ft. W. of R. line of Sec 19
 Township 10 N. Range 31 E. Meridian W.
 Section 19 T. 10 N. R. 31 E. Meridian
 Well No. 1
 Interval or Depth Interval between 0 and 10
 Company Oil City Corporation
 Address Box 370, Oil City, Pennsylvania
 State Pennsylvania
 County Butte
 Date March 27, 1921
 Signed John W. Kiser
 Title Area Production Manager
 (Printed name and position)

Completed during _____, 1988 _____
The summary on this page is for the condition of the well as above date

(b) (5) ACP, (b) (5) DPP, (b) (7)(C), (b) (7)(D)

(b) (5) ACP, (b) (5) ACP

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SAVING

to No. 1 from No. 3, from No. 8, from No. 4, from No. 1

CASING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, specify them and if any casing was "detached" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or testing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

SHIPPING AND CEMENTING RECORD

Item	Quantity	Unit	Value	Remarks
1. Cement	100	kg	100.00	
2. Sand	200	kg	200.00	
3. Bricks	1000	nos	1000.00	
4. Labour	10	man-days	100.00	
5. Transport	10	km	100.00	
6. Water	100	liters	100.00	
7. Electricity	10	kwh	100.00	
8. Miscellaneous	10	kg	100.00	
9. Total			1700.00	

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

Site	State	Explosive mark	Quantity	Date	Depth shot	Depth sound and

0321 21007

Foot to	Foot and from	Foot to	Foot and from
Foot to	Foot and from	Foot to	Foot and from

2. ETAG

Callons : sediments per 1000 cu ft. of core		The proportion for the first 24 hours was ..	
Specific gravity, °156		.. 75 sediment	
..... barrels of fluid of which ...			
Poured to measuring ..			

2470 FINE

1941	1942	1943	1944	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954	1955	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349</
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FORMATION RECORD

[illegible]

527	-	Army
2090	-	Notes
3160	-	Queen
3605	-	Greyburg

ONTOLOGICAL TOPS

$$\mathcal{L}^2(\mathbb{R}^d) := \mathcal{L}^2$$

192601