

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL
NM-067896 ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keohane et al "D" Fed.

9. WELL NO.

1 ✓

10. FIELD AND POOL OR WILDCAT

Shugart (Y,SR,Q,G)

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 19, T-18-S, R-31-E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company ✓

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface ✓

660' FSL & 1980' FEL, Sec. 19, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3633' DF ✓

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Call BLM & NMOCD prior to RU. MIRUPU. Install BOP.

2. PU & RIH w/CIBP on 2 3/8" tbg to $\pm$ 3350' & set. Spot 35' cmt on top of CIBP. Press test to $\pm$ 500#.

3. Circ hole w/10 ppg brine w/gel. Pull tbg to 1920'.

4. Spot 100' cmt (+7 sx Cl "C") plug @ 1970' to 1870'. Pull tbg to $\pm$ 1700'. WOC $\pm$ 4 hrs. Tag TOC.

5. Pull tbg to 730'. Spot 100' cmt (same type) plug @ 730' to 630'. Pull tbg to $\pm$ 600'. WOC $\pm$ 4 hrs. Tag TOC. $\rightarrow$ no need

6. Pull tbg to 100'. Spot 7 sx Cl "C" surface plug.

7. ND BOP. RD PU. Move off workstring. Install dry hole marker. Clean and restore location. $\rightarrow$ 50' is sufficient.

$\rightarrow$ need to perf csq. @ $\pm$ 270' and spot 'balanced' plug to isolate 4 1/2" x 7 7/8" annulus, tying same back at least 50' into 4 1/2" x 8 5/8" annulus, and at the same time spotting $\pm$ 100' across 8 5/8" csq. shoe (see sketch).

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Nokes

TITLE

Operations Tech III

(This space for Federal or State office use)

APPROVED BY

CHIEF, MINERAL RESOURCES

TITLE

DATE

25/88

DATE

6-13-88

CONDITIONS OF APPROVAL, IF ANY:

Amendments to Item (5) of P&A procedure as per
telecon w/Cathy Nokes. 6/6/88 (JS)
*See Instructions on Reverse Side