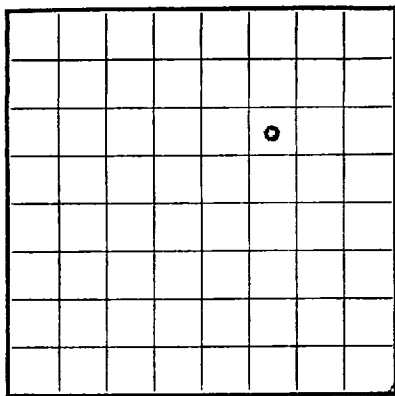


Form 9-330

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 0107697
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

RECEIVED
JUL 11 1963
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address Box 1821, Midland, Texas
Lessor or Tract Delhi-Taylor Jones "A" Fed. Field Lusk (Strawn) State New Mexico
Well No. 1 Sec. 25 T. 19S R. 31E Meridian 100M County Bddy
Location 1650 ft. S. of N. Line and 1650 ft. W. of E. Line of Section 25 Elevation 3542 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. MitchellDate July 9, 1963Title District Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-2, 1963 Finished drilling 6-23, 1963**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	150	8	111	111	111	111			Intermediate Oil String
8-5/8	32	8	111	111	111	111			
5-1/2	17	8	111	111	111	111			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	525'	500	Pump		
8-5/8	3823'	3250	"		
5-1/2	12775'	850	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 12,775 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 100 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 46.3

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

F. M. Brunley, Driller D. B. Hancock, Driller
A. B. Dennis, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	530	530	Red beds & sand
530	1574	1044	Red beds & anhydrite
1574	1938	3514	Anhydrite
1938	2354	4292	Salt & anhydrite
2354	2975	5266	Anhydrite & gyp
2975	3168	5581	Anhydrite & lime
3168	3839	6420	Anhydrite
3839	4562	7259	Lime & anhydrite
4562	5349	7801	Lime
5349	7977	13150	Lime & shale
7977	8407	13947	Lime
8407	9200	14787	Lime & shale
9200	9272	14859	Lime & sand
9272	9352	14952	Lime, shale & sand
9352	9682	15914	Lime & shale
9682	9890	16904	Lime
9890	10099	17903	Lime & shale
10099	10446	18949	Lime
10446	10898	19847	Shale, lime & sand
10898	11099	20946	Shale
11099	11377	22045	Lime & shale
11377	11531	23196	Lime
11531	11562	23267	Shale

