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| | | | Artesia | 632 10 |
| Form 3160-5 | UNITED STATE | ES | C. HING | |
| (June 1990) | DEPARTMENT OF THE | | b * | FORM APPROVED Budget Bureau No. 1004-01 |
| | BUREAU OF LAND MAN | AGEMENT | Nov - 5 1993 | Expires: March 31, 1993 |
| الخديب أرزر والمراجع | | | | 5. Lease Designation and Serial No. |
| OUND | RY NOTICES AND REPO | ORTS ON WELL | .S 🕄 🖓 | NM 0107697 6. If Indian, Allottee or Tribe Narr |
| Use "APF | proposals to drill or to dee PLICATION FOR PERMIT- | pen or reentry to ." for such propo | a different reservoir. | |
| | SUBMIT IN TRIPLI | CATE | | 7. If Unit or CA, Agreement Desig |
| I. Type of Well | | | | Jones Federal |
| X Well Gas Other | <u>r</u> / | | | 8. Well Name and No. |
| 2. Name of Operator | | ······································ | | 2 |
| Fina Oil & Chemica | 1 Company 🗸 | | | 9. API Well No. |
| 3. Address and Telephone No. P.O. Box 2990 - Midland, TX 79702 915-688-0600 | | | | 10189 |
| 4 Location of Well (Frame) | dland, TX 79702 | 915-68 | 8–0600 | 10. Field and Pool, or Exploratory A |
| 4. Location of Well (Footage, Sec., T., | | | | Lusk Strawn |
| 1650' FNL & 1650' FEL, T-19-S, R-31-E Unit Letter G, Sec. 25 | | | | 11. County or Parish, State |
| | | | , | |
| | | | | Eddy, NM |
| | PRIATE BOX(s) TO INDIC | SATE NATURE | OF NOTICE, REPOR | T, OR OTHER DATA |
| TYPE OF SUBMISS | ION | | TYPE OF ACTION | |
| X Notice of Intent | | X Abandonment | | |
| | | Recompletion | | Change of Plans |
| Subsequent Report | | Plugging Back | | Non-Routine Fracturing |
| | | Casing Repair | | Water Shut-Off |
| Final Abandonment N | lotice | Altering Casing | | Conversion to Injection |
| | | Other | | Dispose Water |
| | | | | (Note: Report results of multiple completio Completion or Recompletion Report and L |
| 13. Describe Proposed or Completed Opera give subsurface locations and mer | ations (Clearly state all pertinent details, a asured and true vertical depths for all m | ind give pertinent dates, in | cluding estimated date of starting a | iny proposed work. If well is directional |
| Demonstrate ability of | E Strawn perfs @ 11 | 414^{\dagger} - 11 456 1 | to tole find 1 C | |
| nakimum depth of packe | er and/or cement ret. | ainer limited | 1 to 70701 due to | r squeeze. |
| - | Blue 0 10 1/6 | | | unrecoverable fish |
| Rectice DITUS | | - IC Lott uny | commune la | |
| Should perfs demonstra | ate squeeze ability. | is left unr | cecoverable. | |
| Should perfs demonstra pumping at or greater | ate squeeze ability . than two BPM, then i | at or less th | cecoverable. Man 8000 PSI form | ation pressure whil |
| Should perfs demonstra pumping at or greater Wolfcamp at 10,545'. | than two BPM, then the speed of | at or less th | cecoverable. Man 8000 PSI form | ation pressure whil |
| Should perfs demonstra pumping at or greater Wolfcamp at 10,545'. fish at 7070' and cap | than two BPM, then should perfs prove with 5 sx. | at or less th pump 120 sx a unsqueezeable | recoverable. Dan 8000 PSI form and displace to l e, set cement ret | ation pressure whil 0,400' to cover top ainer or CIBP at to |
| Should perfs demonstra pumping at or greater Wolfcamp at 10,545'. fish at 7070' and cap Determine free point o | than two BPM, then Should perfs prove with 5 sx. | at or less th pump 120 sx a unsqueezeable | recoverable. Dan 8000 PSI form and displace to l e, set cement ret | ation pressure whil 0,400' to cover top ainer or CIBP at to |
| Should perfs demonstra pumping at or greater Wolfcamp at 10,545'. fish at 7070' and cap Determine free point o of 50' inside and 50' | than two BPM, then p should perfs prove with 5 sx. of 5 ½" csg and pull outside of cut area | at or less th pump 120 sx a unsqueezeable as much as p | ecoverable. and 8000 PSI form and displace to le set cement ret possible. Set 75 ficient acc net 1 | ation pressure whil 0,400' to cover top ainer or CIBP at to |
| Should perfs demonstra pumping at or greater Wolfcamp at 10,545'. fish at 7070' and cap Determine free point o of 50' inside and 50' shoe of 8 5/8" csg set | than two BPM, then should perfs prove with 5 sx. of 5 ½" csg and pull outside of cut area | at or less th pump 120 sx a unsqueezeable as much as p . Should suf | cecoverable. and 8000 PSI form and displace to le e, set cement ret possible. Set 75 fficient csg not 1 and 22751 | ation pressure whil 0,400' to cover top ainer or CIBP at to sx plug, withaa mi be recoverable to e |
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| Should perfs demonstra pumping at or greater Wolfcamp at 10,545'. fish at 7070' and cap Determine free point o of 50' inside and 50' shoe of 8 5/8" csg set If shoe of 8 5/8" is e section @ 3752'. Perf and squeeze 120 s Spot 35 sx top plug. Cut csg off @ 3' below Erect permanent steel Restore location to na <u>NOTE: Hole wil</u> 14. I hereby certify that the foregoing is tr Signed The 'A more steel | ate squeeze ability than two BPM, then Should perfs prove with 5 sx. of 5 ½" csg and pull outside of cut area c 3823', Perf. and exposed, spot 120 sx sx at 575' to cover s ground level & welc marker. tural state. 1 be filled with 9.5 rue and correct | IS left unr at or less th pump 120 sx a unsqueezeable as much as p . Should suf squeeze 150 from 3875' t shoe of 13 3/ d steel cap o | cecoverable. and 8000 PSI form and displace to 10 e, set cement retain possible. Set 75 ficient csg not 10 sx @ 3875' to 3600' to cover '8" set at 525'. on 13 3/8" csg. | ation pressure whil 0,400' to cover top ainer or CIBP at to sx plug, witha mi be recoverable to e shoe and isolate b |
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.