

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)

SUBMIT IN TRIPLICATE

1. Type of well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Lease Designation and Serial No. NM - 0107697
2. Name of Operator Fina Oil and Chemical Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2990, Midland, Tx 79702 (915) 688-0600	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 1650' FNL & 1650' FEL; Unit G, Sec 25-19S-31E	8. Well Name and No. Jones Federal #2
	9. API Well No. 30-015-10189
	10. Field and Pool, or Exploratory Area Lusk Strawn
	11. County or Parish, State Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Jones Federal #2 was plugged and abandoned as follows:

- 1) Cut & pulled 3777', 5-1/2" csg.
- 2) Set 8-5/8" CIBP @ 3725', cap w/ 50 sxs.
- 3) Spot 30 sxs. @ 575, would not tag
- 4) Spot 30 sxs. @ 580, tag @ 806'
- 5) Spot 30 sxs. @ 580, tag @ 791'
- 6) Spot 30 sxs. @ 580, tag @ 775'
- 7) Spot 225 sxs. @ 580', Circ to surf.
- 8) Cap surf w/ 5 sxs
- 9) Install dryhole marker on 1/10/94.

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

RECEIVED
MAR 21 8 13 AM '94

Post ID-2
5-18-94
comp & B/H

14. I hereby certify that the foregoing is true and correct. Signed <u>Mary Ann Martinez</u> Title <u>Production Analyst</u> Date <u>3/17/94</u>
(This space for Federal Official) Approved by <u>(ORIG. SGD.) JOE G. LARA</u> Title <u>PETROLEUM ENGINEER</u> Date <u>4/8/94</u>
Conditions of approval, if any: