Submit 5 Copies Appropriate District Office DISTRICT J		rgy, Minerals an	d Natu				ECEIVED	Form C- Revised See Instr at Bottor	1-1-89
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Draww DD, Astesia, NM 88210	OI	L CONSEI P Santa Fe, No	O. Bo	x 2088		N	DCT 😳 <b>'9</b>		- UP
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.							O. C. D. Artesia, Opfi	CE	
Openuor Xeric Oil & Gas		/				Well /	PINo.		
Address									
P.O. Box 51311 N Reason(s) for Filing (Check proper box) New Well		Texas 797			683–31 Please expla	in)	-1,]		
Recompletion	Oil Casinghead G	Dry Gas				w-			
If change of operator give name and address of previous operator Sin	go Opera	iting, Inc	:. Р.	O. Box	3531 M	idland	, Texas	; 79702	
II. DESCRIPTION OF WELL									
Lease Name Kenwood Federal	W	1 Pool Name, 1 Shug		g Formation (⊻.SR.Q	.GB.)		Federal or Fee		<b>186 No.</b> 29387-D
Location Unit LetterN	_;330;	Feet From 7	The	outh Line a	<b>d</b> 215	<u>4'</u> Fe	st From The	West	Line
Section 19 Townsh	ip 18-S	Range	<u>31-E</u>	, NMP	M, Ed	dy	<u></u>		County
III. DESIGNATION OF TRAI		OF OIL AND N				·		k	
Enron Oil-Tradin	1 41			Address (Give a			uston,		
Name of Authorized Transporter of Casin	aghead Gas	or Dry Gas		Address (Give a	d <b>dress</b> io whi	ich approved	copy of this for	m is to be sen	4)
If well produces oil or liquids, give location of tanks.	Unit Sec		Rge. 1 B1E	is gas actually of NO	onnected?	When	?		
If this production is commingled with that IV. COMPLETION DATA	from any other le			g order number:		·····			
Designate Type of Completion	- (X)  0	I Well Gas V	Well	New Well V	Vorkover	Deepen	Plug Back	iame Res'v	Diff Res'v
Date Spudded	Date Compl. R	ady to Prod.		Fotal Depth	1		P.B.T.D.	<del></del>	L
Elevations (DF, RKB, RT, GR, etc.)	T, GR, stc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations				<u></u>			Depth Casing Shoe		
	TUB	ING, CASING	AND C	EMENTING	RECORD	)			
HOLE SIZE		& TUBING SIZE			PTH SET		A SA	CKS CEME	NT
		••••••					Post	<u>ID-3</u> 9-90	
							ch	2 on	
V. TEST DATA AND REQUES	T FOR ALL	OWABLE					~	<u> </u>	
OIL WELL (Test must be after re Dete First New Oil Rua To Tank	covery of ioial vo	lume of load oil and	d musi be	equal to or exce	ed top allow	able for this	depih or be for	full 24 hours	.)
	Date of Test		Pi	oducing Method	(Flow, pum	p, gas lift, ei	:.)		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	<u> </u>	W	aler - Bbis.			Gas- MCF		
GAS WELL			<u>-</u>			1	·		J
Actual Prod. Test - MCF/D	Length of Test		B	is. Condensate/	MMCF		Gravity of Coa	densale	
esting Method (pilol, back pr.)	Tubing Pressure	Shu.in)	Ca	sing Pressure (S	hul-in)		Choke Size		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved					
Signature Gary S. Barker Operations Mgr. Printed Name <u>9-22-90</u> (915)683-3171 Date Telephone No				By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS Title <u>SUPERVISOR, DISTRICT IN</u>					
INSTRUCTIONS: THE			· · · / ·						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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**OCT** 0 4 1990

CARA HOBES ESTADA