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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
*Supersedes Old*
*C-102 and C-103*
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State [X]    Fee [ ]

5. State Oil & Gas Lease No.
**B9646**

1.
OIL WELL [X]    GAS WELL [ ]    OTHER-

7. Unit Agreement Name

2. Name of Operator
**Shenandoah Oil Corporation** ✓

8. Farm or Lease Name
**Monterey State**

3. Address of Operator
**1500 Commerce Building, Fort Worth, Texas 76102**

9. Well No.
**5**

4. Location of Well

UNIT LETTER **O** , **990** FEET FROM THE **south** LINE AND **2310** FEET FROM

THE **east** LINE, SECTION **32** TOWNSHIP **18S** RANGE **31E** NMPM.

10. Field and Pool, or Wildcat
**Shugart Yates, SR, Q**

15. Elevation (Show whether DF, RT, GR, etc.)
**3571 G.L.**

12. County
**Eddy**

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]          PLUG AND ABANDON [ ]

TEMPORARILY ABANDON [ ]

PULL OR ALTER CASING [ ]            CHANGE PLANS [ ]

OTHER **Convert to water injection** [X]

### SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]                   ALTERING CASING [ ]

COMMENCE DRILLING OPNS. [ ]          PLUG AND ABANDONMENT [ ]

CASING TEST AND CEMENT JOB [ ]

OTHER _____  [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is planned to start work immediately to convert this well to water injection as follows:

T.D. 2691'- PBTD 2688'      Perforations 2652 - 2666'
8 5/8" csg. set @ 920'
5 ½" csg. set @ 2691'

1. Pull rods, tubing and C.O. to T.D. 2688'
2. Run internally plastic coated tubing w/tension packer set at approximately 2600'
3. Load annulus w/inert fluid. Install valve and gauge on surface
4. Place well on injection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _T. L. Bates_    TITLE **Vice President**    DATE **8/17/72**

APPROVED BY _W. A. Grosset_    TITLE **OIL AND GAS INSPECTOR**    DATE **AUG 21 1972**

CONDITIONS OF APPROVAL, IF ANY: