NO. OF COPIES RECEIVED 5			
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
SANTA FE			
FILE	- KEQUES	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G	
U.S.G.S.	AUTHORIZATION TO TE	AND TOUR AND NATUR	AL CAS
LAND OFFICE	AUTHORIZATION TO TR	RANSPURT OIL AND NATUR	AL GAS R F _
OIL /		\circ	CEI.
TRANSPORTER	 	\mathcal{S}	VED
GAS /		,	AUG 7 1967
OPERATOR /			MUG >
I. PRORATION OFFICE			1967
Operator	/		4. D. D.
Shenandoah Dil Con	rporation /		TESIA, OFFICE
406 Mutual Savings	Bldg., Ft. Worth, Texas	76102	
Reason(s) for filing (Check proper		Other (Please explain)
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas	
Change in Ownership X	Casinghead Gas Cond	densate	
		1	
If change of ownership give namer and address of previous owner		معر صا - Bldg., Artesia, New M	le xico
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease No.
	mil m	stoke, i	Gederal or [] () 029387
Shugart "D"	84 Shugart-Gra	yburg	1777 1023001
Pocation			
Unit Letter <u>H</u> ; <u>2</u>	310 Feet From The North	Line andFeet	From TheEast
Line of Section 30	Township 185 Range	31E , NMPM, E	County
-			3
II DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which	approved copy of this form is to be sent)
		D. 1510 351 11	i em
Texas-New Mexico	Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of	Cashinghout Garding	Bat 6666	odessa Lefas
Phillips Petroleum	Co.		III CANTON
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is day actually compered;	2-1-63
give location of tanks.	F 30 188 31E	Yes	Unknown
	with that from any other lease or poor		
IV. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deer	en Plug Back Same Res'v. Diff. Res'v
Designate Type of Compl	etion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spadded			
	(B) (C B) (C C C C C C C C C C	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	1 top On/Gds Fdy	
Perforations			Depth Casing Shoe
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NOCE 312E			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of lo	oad oil and must be equal to or exceed top allow
OIL WELL	dote for this	depth or be for full 24 hours)	1/A 1
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas tift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Flori During 1 and			
1			
GAS WELL		Phia Condensate AAGE	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Crarry or Condensate
			Chaka Stan
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI CERTIFICATE OF COMPL	ANCE	OIL CONS	ERVATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		OIL COUSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Supervisor of Secondary

August 2, 1967

APPROVED

OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.