

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.Other In-
sions on
reverse side)

Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
 b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A DEC 26 '90

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79701

C. C. D.

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL & 990' FEL, Sec. 30, T-18-S, R-31-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

LC-029387B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shugart "D"

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Shugart (Y, SR, Q, G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

11-13-62

16. DATE T.D. REACHED

Unknown

17. DATE COMPL. (Ready to prod.)

1-2-63 Compl. 10/14/82 P&A'd

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

Unknown

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3838'

21. PLUG, BACK T.D., MD & TVD

1908'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3742-3782'

25. WAS DIRECTIONAL SURVEY MADE

N.A.

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	Unknown	768'	11"	75 SX.	Unknown
5 1/2"	14#	3819'	7 7/8"	175 SX.	TOC @ 2840'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

31. PERFORATION RECORD (Interval, size and number)

Old Perfs: Grayburg 3782-3742'
Queen 3626-3404'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3746-3782'	Acidz w/200 gal
3746-3782'	Frac w/50,900 gals lse oil + 74,000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION P&A'd

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (API)
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (API)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Form 9-331

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Operations Engineer

DATE

10-19-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

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