DISTRIB BANTA FE	NUTION .							
FILE		NI	EW MEXICO	) 01L C	ONSER	VATION (	COMMISSION	
			MISCELL	ANEOU	S REF	ORTS OI	N WELLS	(Rev 3-55)
PRORATION OFFICE	iA3	(Submit	t to appropria	ite Distric	t Office	as per Com	mmission Rule	1106)
Name of Company	McClella			Addres		48, Rosum	11, Nev Na	nxico
Lease		W			Section	n Township		Range 31-8
Date Work Perform	ris State	Pool /	1-8	<u> </u>	32	County		
9/27/63		North-He	ckberry Ys				kly .	
Perior P	rilling Operati		A REPORT OF			ate block)	xplain)-	
	ug Operati	عدت	nedial Work	-степт Jor	-	L Juner (E	p + ++++++ j +	
Plugging	<u></u>	nature and quantity o		ed = '		lined	<b></b>	
							RE	DEIVED OCT 31963 OCT 5.C. ARTEGIA. OFFICE
						<b></b>		ARTESIA, UT
Witnessed by			Position			Company		ARTESIA, U.
Witnessed by	boley	FILL IN BEL	OW FOR REA	MEDIAL				LI- ARTESIA, UI
Alfred (		······································	Cortez OW FOR REA ORIGINA			EPORTS Of	NLY	
D F Elev.	Jocley T D	)	OW FOR REA ORIGINA	MEDIAL W AL WELL D		EPORTS Of Producing	NLY ; Interval	Completion Date
		······································	OW FOR REA ORIGINA	MEDIAL W		Producing	NLY	Completion Date
D F Elev.	TD	) 	OW FOR REA ORIGINA	MEDIAL W	DATA	Producing	NLY 1. Interval 265-2253	Completion Date
D F Elev.	T D	) 	OW FOR REA ORIGINA	MEDIAL W AL WELL C 253 Oil Stri	DATA	Producing eter	NLY 1. Interval 265-2253	Completion Date
D F Elev.	T D	) 	OW FOR REA ORIGINA	MEDIAL W AL WELL D 253 Oil Stri Produci	Ing Diamo	Producing eter	NLY 1. Interval 265-2253	Completion Date
D F Elev.	T D	) 	Cortes OW FOR RED ORIGINA PBTD 22	MEDIAL W AL WELL C Oil Stri Produci OF WORI	ing Diamo ing Form KOVER	Producing eter	NLY 1. Interval 265-2253	Completion Date ng Depth Gas Well Potential
D F Elev. D F Elev. Tubing Diameter Perforated Interva	T D al(s) Date of	O Tubing Depth Oil Production	Cortes OW FOR REPORTED ORIGINA PBTD 22	MEDIAL W AL WELL C Oil Stri Produci OF WORI	ing Diamo ing Form KOVER	Producing eter	NLY [Interval 265-2253 Oil String GOR	Completion Date ng Depth Gas Well Potential
D F Elev. <u>Jugo</u> Tubing Diameter Perforated Interva Open Hole Interva Test Before	T D al(s) Date of	O Tubing Depth Oil Production	Cortes OW FOR REPORTED ORIGINA PBTD 22	MEDIAL W AL WELL D Oil Stri Produci OF WORI oduction FPD	ing Diamo	Producing eter mation(s) Production B P D	NLY Interval 265-2253 Oil String GOR Cubic feet/E	Completion Date ag Depth Gas Well Potential MCFPD
D F Elev. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D al(s) al Date of Test	O Tubing Depth Oil Production	Cortes OW FOR REA ORIGINA PBTD 22 RESULTS Gas Pro MCF	MEDIAL W AL WELL D OII Stri Product OF WORI oduction FPD	ing Diamo ing Form KOVER Water H	Producing eter mation(s) Production B P D	NLY Interval 265-2253 Oil String GOR Cubic feet/E nformation gives	Completion Date ng Depth Gas Well Potential
D F Elev. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D al(s) al Date of Test	O Tubing Depth Oil Production B P D	Cortes OW FOR REA ORIGINA PBTD 22 RESULTS Gas Pro MCF	MEDIAL W AL WELL D OII Stri Product OF WORI oduction FPD	ing Diamo ing Form KGVER Water J P eby certi e best of	Producing eter nation(s) Production B P D	NLY Interval 265-2253 Oil String GOR Cubic feet/E nformation gives	Completion Date a population Date Gas Well Potential MCFPD a phone is true and complet Qalla
D F Elev. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D al(s) al Date of Test	Oil Production BPD	Cortes OW FOR REA ORIGINA PBTD 22 RESULTS Gas Pro MCF	MEDIAL W AL WELL I OII Stri Produci OF WORI oduction FPD	ing Diamo ing Form KOVER Water I I eby certi e best of	Producing eter nation(s) Production B P D	NLY Interval 265-2253 Oil String GOR Cubic feet/E	Completion Date a population Date Gas Well Potential MCFPD a phone is true and complet Qalla

.