NEW EXICO OIL CONSERVATION COMM. SION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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(Compa	any or Oper	rator)		(Lesse	:) ·	and.			
. 	, Sec		., T. 19-6	, R 31-1	, NMPM.,	For Ex		Ty Takes	Po
Unit Lation			County D	ate Smudded	8/14/63	Date	Drilling (Completed	9/4/63
Please i	ndicate lo	cation:	Elevation_	2051	<u>.</u> To	tal Depth_	2265	PBTD	
D C	В	A.	Top Oil/Gas	NTERVAL -	S/14/63	me of Prod	Form.		
E F	G	H	Perforation	18 2253- 65	De Ca	pth sing Shoe_	2252	Depth Tubing	35.35
L K	J	I	OIL WELL TE	<u>st</u> -					, Ghay
					bbls.oil,				
M	0	P			bbls.oil,	bbls	water in	hrs,	min. Size
330° FM	5 990	PE.	GAS WELL TI		MC	CF/Day; Hou	rs flowed _	Choke	Size
bing "Casing	and Gemen	iting Recor	Method of	Testing (pitot	, back pressure	etc.):			
Size	Feet	Sax	_ Test After	Acid or Fract	ure Treatment:_		MC	F/Day; Hours	flowed
		90 88	Choke Size	Meth	ad of Tacting:				
7"	773		<u> </u>		oo or restring				
7" 4 1/2	2253	50 ex	Acid or Fra	acture Treatmen	nt (G ive amounts	of materi	als used, s	uch as acid,	water, oil, ar
7"			Acid or Fra	acture Treatmen	nt (G ive amounts	of materi	als used, s	uch as acid,	water, oil, an
4 1/2	2253		Acid or Franchiscon Sand): Casing Press. Oil Transpo	acture Treatmen	nt (G ive amounts	of materi	als used, s	uch as acid,	water, oil, an
2	2253	50 ex	sand): Casing Press. Gil Transpo	Tubing Press.	Date fi	rst new to tanks	/0-/5	och as acid, REC OCT	water, oil, ar
4 1/2 2 marks:	2253 2232	50 ex	sand): Casing Press Oil Transp Gas Transp	Tubing Press.	Date fi oil run McWood Cor	rst new to tanks	/0-/5	OCT	water, oil, ar EIVE 181963
2 marks:	2253 2232	50 ex	sand): Casing Press. Oil Transpo	Tubing Press	Date fi oil rui Newcood Cor	rst new n to tanks	/0-/5	OCT	water, oil, ar EIVE 181963
2 marks:	2253 2232	50 ex	sand): Casing Press. Oil Transpo	Tubing Press	Date fi oil run McWood Cor	rst new n to tanks	/0-/5	OCT	water, oil, ar EIVE 181963
2 marks:	2232 This was certify the	50 ax	sand): Casing Press. Oil Transport Gas Transport On 10/15/	Tubing Press	Date find oil run McWood Cor pumping, manual complete	rst new n to tanks	/0-/5	OCT	Water, oil, and EIVE
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