| NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE   |  | CONSERVATION COMMISSION<br>FOR ALLOWABLE<br>AND  | Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65 |
|--|--|--|---|
| U.S.G.S.  LAND OFFICE  | AUTHORIZATION TO TRA                                       | ANSPORT OIL AND NATURAL  | GARECEIVED  |
| IRANSPORTER GAS  OPERATOR 2  |  |  | APR 5 1967  |
| PRORATION OFFICE Operator BILL J. GRAH   | AM V   |  | ARTESIA MESTE   |
| Address P. O. Box 53   | 21, Midland, Texas   |  |   |
| Reason(s) for filing (Check proper b   | Change in Transporter of:  Cil Dry G  Casinghead Gas Conde | 1 1 1  | c Wood Corp.  |
| If change of ownership give name and address of previous owner   |  | · V.   |   |
| DESCRIPTION OF WELL AN Lease Name Machris State  | D LEASE  Well No. Pool N                                   | Hackburry yates  | X Kind of Lease State, Federal or Fee                     |
| Location Unit Letter;;   | 330 Feet From The N  | ne and 970 Feet From   | 73  |
| Line of Section 32   | Township 19-S Range  | 31-E , NMPM, Eddy  | County  |
| Name of Authorized Transporter of The Permian Co Name of Authorized Transporter of Name of Authorized Transporter of | rporation  | P. O. Box 3119, Address (Give address to which appropriate appropr | roved copy of this form is to be sent)                    |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge. A 32 19-S 31-                          | to gas actuary   | Vhen  |
| If this production is commingled. COMPLETION DATA  | with that from any other lease or pool                     | , give commingling order number:   |   |
| Designate Type of Comple   | tion - (X)   Gas Well                                      | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'                        |
| Date Spudded   | Date Compl. Ready to Prod.                                 | Total Depth  | P.B.T.D.  |
| Pool   | Name of Producing Formation                                | Top Oil/Gas Pay  | Tubing Depth  |
| Perforations   |  |  | Depth Casing Shoe   |
|  |  | ND CEMENTING RECORD  | CACKS CEMENT  |
| HOLE SIZE  | CASING & TUBING SIZE                                       | DEPTH SET  | SACKS CEMENT  |
|  |  |  |   |
| . TEST DATA AND REQUEST OIL WELL   | able for this  | after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  | oil and must be equal to or exceed top allo               |
| Date First New Oil Run To Tanks  | Date of Test   |  | Choke Size  |
| Length of Test   | Tubing Pressure  | Casing Pressure  |   |
| Actual Prod. During Test   | Oil-Bbls.  | Water-Bbls.  | Gas-MCF   |
| GAS WELL   |  |  |   |
| Actual Prod. Test-MCF/D  | Length of Test   | Bbls. Condensate/MMCF  | Gravity of Condensate                                     |

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Owner

March 1, 1967

(Title) (Date) OIL CONSERVATION COMMISSION

Choke Size

THE PER CAS INCPESTIA

TITLE \_

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.