

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, N.M. 88210

Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Southland Royalty Company ✓	3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FNL & 330' FWL, Sec. 30, T-18-S, R-31-E	5. LEASE DESIGNATION AND SERIAL LC-029387-B	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Shugart "D"	9. WELL NO. 3	10. FIELD AND POOL OR WILDCAT Shugart (Y,SR,Q,G)	11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-18-S, R-31-E	12. COUNTY OR PARISH Eddy	13. STATE N.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Unknown											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notify BLM 24 hrs prior to rigging up.
2. MI 2 3/8" workstring. RU wo rig. Install BOP.
3. RU WL truck. Set 5 1/2" CIBP @ + 3250' & dump 35' cmt on top. Perf 4 sqz holes @ 2000'.
4. TIH w/5 1/2" pkr on workstring to 1800'. Establish a PI rate into sqz holes. TOH. TIH w/5 1/2" cmt ret on workstring & set @ 1900'. Sqz perfs w/100 sx C1 "C". Leave 10' of cmt on top of ret. TOH.
5. RU WL truck, perf 4 sqz holes @ 790'.
6. TIH w/pkr on workstring. Set @ 650'. Attempt to break circ between 5 1/2" & 8 5/8" csg.
7. If circ is established, TOH w/pkr. SI BOP. Tie into wellhead, circ w/cmt dwn 5 1/2" & out 5 1/2" & 8 5/8" annulus. Continue with step 11.
8. If circ is not established, pump 50 sx C1 "C". Displ cmt to 690'. Unset pkr & TOH. WOC 4 hrs.
9. TIH OE'd & tag cmt plug @ 690'.
10. Pull tbq to 100'. Spot 10 sx C1 "C" surface plug.
11. ND BOP. RD wo rig & MO workstring. Install dry hole marker.
12. Turn to construction supervisor for restoration and final clean up.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Nobes

TITLE Operations Tech III

DATE 3/16/88

(This space for Federal or State office use)

APPROVED BY

Scott Adams

TITLE

DATE 4-14-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side