

FEB 13 1963  
New Well  
Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO 2/12/63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

V. S. WELCH SHUGART D, Well No. 5-D, in NW NE 1/4 1/4,

(Company or Operator) (Lease)  
B 183 SIE, NMPM., SHUGART Pool

Unit Letter EDDY, Sec. 30, T. 18S, R. 31E, Date Spudded 11/21/62, Date Drilling Completed 1/30/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3426, Total Depth 3865, PSTD 3550

Top Oil/Gas Pay 3426, Name of Prod. Form. GRAYBURG

PRODUCING INTERVAL 3766 to 3784  
3426-40; 3476-84; 3514-20

Perforations  
Open Hole - Depth 3865, Casing Shoe, Depth Tubing

OIL WELL TEST -

Natural Prod. Test: 6 bbls. oil, - bbls water in 24 hrs, - min. Size 2 1/2" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 150 bbls. oil, - bbls water in 24 hrs, - min. Size 2 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed, Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size, Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  
(SEE BELOW)

Casing Tubing Date first new FEBRUARY 9, 1963  
Press. oil run to tanks

Oil Transporter TEXAS NEW MEXICO PIPE LINE CO.

Gas Transporter

Remarks: SANDFAC 2/5/63 - FROM 3766 TO 3784 WITH 84,000# OF SAND AND 1210 BBL. OF OIL. SET DEUS AT 3550 FT. SANDFAC 2/7/63 FROM 3426-40 3476-84; 3514-20 WITH 875 BBL. OF OIL AND 50,000# OF SAND.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 17 1963, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: DIST. AND REG. INSPECTOR

V. S. WELCH  
(Company or Operator)

By: [Signature]  
(Signature)

Title: AGENT

Send Communications regarding well to:

V. S. WELCH

Name: DRAVER F

Address: ARTESIA, NEW MEXICO

OIL CONSERVATION BOARD	
No. 6	6
OPERATION	3
SANTA FE	1
EXORATION C. H.	1
RELATION	
U.S.	
PORTER	1
OF MINES	