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-	SANTA FE /	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	41 THORIZATION TO TR	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL  102	0.4.0
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
- 1	OIL /	1	•	EEE.
	TRANSPORTER GAS 1	-	$\mathcal{P}$	TVER
	OPERATOR )	-	/	Att.
.	PRORATION OFFICE	1		AUG >
I.	Operator	<del>'                                    </del>	<del></del>	<del></del>
	Shenandoah Oil Corpo	ration /		ARTO C. P.
	Address	1841411		OFF.
- 1	406 Mutual Savings Bl	dg., Ft. Worth, Texas 76	102	- ICE
	Reason(s) for filing (Check proper box	)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	ıs 🔲	
	Change in Ownership	Casinghead Gas Conde	nsate	
١		0 1		
	If change of ownership give name and address of previous owner	V. S. Welch, Booker Bldg	Artesia. New Mexico	
	and address of previous owner	T. D. Welter, IAMASI Ding	, M. Wolling Tiest Michael	
I.	DESCRIPTION OF WELL AND	LEASE		
- 1	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
	Shugart "D"	4 5 Shugart-Graybu	Staye / Feder	o29387
	Location			
	Unit Letter B ; 990	Feet From The North Lir	ne and 2310 Feet From	The East
	,, ,,			
	Line of Section 30 Tov	vnship 185 Range 31	E , NMPM, Edd	y County
1.	DESIGNATION OF TRANSPORT		AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	Texas-New Mexico Pi	peline Co.	Box 1510, Midland, T	exas
	Name of Authorized Transporter of Car	singhead Gas 💢 or Dry Gas 🗔	Address (Give address to which appr	
	Phillips Petroleum Co	<b>-</b>	Bartlesville, Okia. 🕰	of 6666 Olema Jayan
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	hen
	give location of tanks.	F 30 18S 31E	Yes	Unknown 2 -1-63
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic		New well worksver Deepen	Flag Back Same Hes V. Sim Hes V.
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
	Elevente (DE DVD DT OD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Pdy	Tabling Dopti.
	D-formula-	1		Depth Casing Shoe
	Perforations			
	1			
		TURING CASING AN	D CEMENTING RECORD	
	HOLE 8175	T T	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	T T		SACKS CEMENT
	HOLE SIZE	T T		SACKS CEMENT
	HOLE SIZE	T T		SACKS CEMENT
.,		CASING & TUBING SIZE	DEPTH SET	
V.	TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT  SACKS CEMENT  It and must be equal to or exceed top allow
V.		CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	l and must be equal to or exceed top allow
V.	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow
V.	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow
<b>V</b> .	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.)
♥.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.)
<b>V</b> .	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described of Test.)  Tubing Pressure	DEPTH SET  Interrecovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	il and must be equal to or exceed top allou lift, etc.)  Choke Size
V.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described of Test.)  Tubing Pressure	DEPTH SET  Interrecovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	il and must be equal to or exceed top allou lift, etc.)  Choke Size
♥.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described of Test.)  Tubing Pressure	DEPTH SET  Interrecovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	il and must be equal to or exceed top allou lift, etc.)  Choke Size
♥.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described of Test.)  Tubing Pressure	DEPTH SET  Interrecovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	il and must be equal to or exceed top allou lift, etc.)  Choke Size
<b>V</b> .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	OR ALLOWABLE (Test must be a able for this de Tubing Pressure  Oil-Bbls.	DEPTH SET  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF
♥.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	OR ALLOWABLE (Test must be a able for this de Tubing Pressure  Oil-Bbls.	DEPTH SET  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF

## /I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supervisor of Secondary (Title)

\_\_ August 2, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED

TITLE.

This form is to be filed in compliance with RULE 1104.

GIL AND GAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.