

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN TRIPI
(Other Instructions
Drawn 00)

Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985

CBF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED BY SEP 22 1986 O. C. D.	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southland Royalty Company	RECEIVED BY OCT - 1 1986 O. C. D.	8. FARM OR LEASE NAME Shugart "D"
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705		9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law. See also space 17 below.) At surface 990' FNL & 2310' FEL, Sec. 30, T-18-S, R-31-E		10. FIELD AND POOL, OR WILDCAT Shugart (Y,SR,Q,G)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, or etc.) Unknown	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-18-S, R-31-E
		12. COUNTY OR PARISH Eddy
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PERMITS OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			

1. RU to RIH w/bit, DC & tbg. MIRUCU. POH w/rods & pmp. ND WH. NU BOP. Tag btm w/tbg @ 3784'. Start out of hole w/tbg. RIH w/4 3/4" bit, 5 1/2" csg scraper & 2 7/8" workstring. Tag tbg @ 3782'. Drld out to 3784' w/tongs. POH w/tbg.
2. RU Western to frac. RIH w/bit, DC's & 2 7/8" tbg. Tagged btm @ 3784'. RU rev unit. Clean out to 3829' PBSD. POH w/tbg. RIH w/PFT tool to 3796'. Pmpd thru tool. Cleaned all perfs. POH w/tbg. RIH w/pkr. Test tbg in hole to 5000#. Set pkr @ 3663'.
3. RU to flw back after frac. RU Western. Frac Grayburg dwn tbg w/6000 gals 30# x-link gel w/12,000# 20/40 sd. SI 3 hrs. On vacuum. Unseat pkr. POH w/tbg & pkr. RIH w/RBP, pkr & tbg. Set RBP @ 3620'. Test to 2000#. Set pkr @ 3321'. Frac Penrose dwn tbg w/9000 gals 30# x-link gel & 19,000# 20/40 sd.
4. SITP O#. Rise pkr. RIH w/tbg. Washed 10' sd off RBP. POH w/RBP & pkr. LD workstring. RIH w/15' 2 3/8" orange peel mud anchor, working barrel & tbg. Btm tbg @ 3420'. Working bbl @ 3405'. ND BOP. NU WH. RIH w/plunger & rods. Hung on. TOH w/rods & plunger. RIH w/BHP & rods. Seat, space out & hung on beam. RDCU. Started pmpg @ 6:00 PM 8/23/86.

18. I hereby certify that the foregoing is true and correct

SIGNED Carly Noh

TITLE Engineering Tech III

DATE 9/19/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

SEP 30 1986

*See Instructions on Reverse Side