NO. OF COPIES RECEIVED				
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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
THANS! ON ER	GAS			
OPERATOR				
PRORATION OF				

11.

III.

IV.

V.

November 1, 1968
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	igspace		AND	Effective 1-1-65 VED	
U.S.G.S.	╁— —	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS	
TRANSPORTER OIL	7			NOV 4 1388	
GAS OPERATOR	2.2				
PRORATION OFFICE Operator		<u>L</u>		ARTESIA, DFFICE	
•	tson 8	Wallace W. Irwin & Od	dessa Equipment Co.,	Inc.	
Address 400 First Na	tiona]	L Bank Bldg., Odessa, 1	rexas 7 9 7 60		
Reason(s) for filing (Check p			Other (Please explain)		
Recompletion		Oil Dry Go	ıs 🗍		
Change in Ownership		Casinghead Gas Conde	 		
If change of ownership give and address of previous ow					
DESCRIPTION OF WEL	L AND	LEASE 872	()		
Lease Name Federal 18		Well No. Rool Name, Including F 2-15 East Benson-	ľ	eral or Fee LC 069464-A	
Location / #K#	27	310 South	2162.8	West	
Unit Letter	·	Feet From IneLin	r eet rro	m The	
Line of Section 18	Tov	wnship 19S Range	31E , NMPM,	Eddy County	
DESIGNATION OF TRA		TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
The Permian Con	rporat	cion	Box 3119, Midland,	Texas 7 9701	
Name of Authorized Transpor	ter of Cas	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
If well produces oil or liquid- give location of tanks,	s,	Unit Sec. Twp. Rge. 19 31	Is gas actually connected?	When	
If this production is commi- COMPLETION DATA	ngled wit	th that from any other lease or pool,		Ding Pack Same Poets Diff Poets	
Designate Type of C			New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Date Spudd Recomplet: 9/13/68	Lon	Date Compl. Ready to Prod. 10/17/68	Total Depth 2340	P.B.T.D. 2323	
Elevations (DF, RKB, RT, G	R, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3417 D.F. Perforations		E. Benson-Yates	2246	2240 Depth Casing Shoe	
2246†	- 226		CEMENTING RECORD	2323	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
10"		8-5/8 [#]	460	150	
611		4-1/2"	2323	100	
		23/	2240		
TEST DATA AND REQU	UEST F			oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To T	anks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
10/17/68		10/30/68	Pump		
Length of Test 24 Hrs.		Tubing Pressure -0-	Casing Pressure	Choke Size Open 2"	
Actual Prod. During Test 25 Bbls.		Oul-Bals. 20 Bbls.	Water-Bbls. 5 Bbls.	Gas-MCF T.S.M.	
				The second secon	
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		oil conservation commission NOV 4 1968			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
above is true and complet	.e to the	Dear of my knowledge and belief.	TITLE <u><u><u></u></u></u>	INSPECTOR	
Odessa Equipment Company, Inc.		This form is to be filed in compliance with RULE 1104.			
By:	<i>¥</i>	4	If this is a request for all	owable for a newly drilled or deepened	
J. D. Haynes (Signature) President		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Joint Owner (Title)			must be filled out completely for allow-		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.