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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

OCT 13 1977

I. Operator **Collier & Collier** ✓
Address **P. O. Box 798 Artesia, NM 88210**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☒ Casinghead Gas ☐

If change of ownership give name and address of previous owner **David C. Collier P. O. Box 798 Artesia, NM**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 18	Well No. 2	Pool Name, including Formation Benson Yates, East	Kind of Lease Federal	Lease No. 069464-7
Location Unit Letter K ; 2310 Feet From The South Line and 2162.8 Feet From The West Line of Section 18 Township 19S Range 31E , N.M.P.M., Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave. Artesia, NM	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 18
	Twp. 19	Rge. 31
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stake Res'to. Perf. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Procedure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, Back pr.)	Testing Pressure (lb/in ² -in.)	Casing Pressure (lb/in ² -in.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

9-28-77

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

OCT 13 1977

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for all wells new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of ownership, name of transporter, or other such change of condition.