

NO. OF SPACES PROVIDED	
INSTRUCTIONS	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 20110
SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAY 23 1984

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Collier Energy, Inc. ✓
Address
P.O. Drawer R Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain) TA

If change of ownership give name and address of previous owner Collier & Collier P.O. Box 798, Artesia, N.M. 88210

DESCRIPTION OF WELL AND LEASE

Lease Name Federal 18	Well No. #2	Pool Name, including Formation Benson Yates, East	Kind of Lease State, Federal or Fee Fed.- 069464-A	Lease No.
Location Unit Letter K : 2310 Feet From The South Line and 2162.8 Feet From The West Line of Section 18 Township 19S Range 31e, NMPM, Eddy				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> KOCH OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, Texas 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 18
	Twp. 19	Rge. 31
	Is gas actually connected? When NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Viola Lee
(Signature)

Production Clerk

(Title)

May 10, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 24 1984

BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

TITLE
This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filled for each pool in multi-