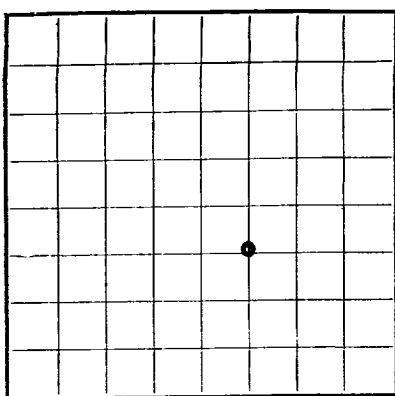




LOCATE WELL CORRECTLY

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
MAR 13 1963
GEOLOGICAL SURVEYU. S. G. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

RECEIVED
MAR 15 1963
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Company G. W. Strake Address P. O. Box 837, Winters, Texas
Lessor or Tract Adams-Federal Field Hackberry (Yates) State New Mexico
Well No. 2 Sec. 31 T. 19S R. 31E Meridian NMPM County Eddy
Location 1980 ft. N. of S Line and 1980 ft. W. of E Line of Section 31 Elevation 3440
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date March 13, 1963Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling March 2, 1963 Finished drilling March 11, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>20 1/2</u>	<u>8</u>	<u>---</u>	<u>640'</u>	<u>HOWCO</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>
RECORD OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>650'</u>	<u>440 scks. & 3% Cal. Chl.</u>	<u>Plug and Displacement</u>	<u>10.0</u>	<u>Hole Filled</u>
Set 50 sack plug from 2294' to 2074' KDB, 35 sack plug from 2014' to 1900' KDB, 35 sack plug from 708' to 600' KDB and 5 sacks in top of surface pipe. Capped with steel plug.					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2294 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Shamrock Drilling Company, Driller _____, Driller _____
Artesia, New Mexico, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	370	370	Sand, caliche, red beds
370	610	240	Anhydrite with dolomite and shale stringers
610	1945	1335	Salt with anhydrite stringers
1945	2121	176	Anhydrite and dolomite, shale stringers
2121	2294	173	Sand, dolomite and shale stringers
TD 2294'			
T/Yates 2121' (41325)			
No drill stem tests were taken			

FROM

TO

TOTAL FEET (OVER)

FORMATION

10-43004-2

FORMATION RECORD—Continued

AT THE END OF COMPLETE LOG, ADD OTHER LOGS, OR OTHER INFORMATION ON SAMPLES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

This is a scan of a blank sheet of graph paper. The page features a uniform grid of small squares formed by thin black lines. The grid covers most of the page area, leaving margins at the top, bottom, and sides. There are no markings, text, or drawings on the paper.

LOCATE WELL CO. 22

The information given in this report is a complete and correct record of the work done during the period indicated.

The following information is provided for the purpose of identifying the source of the information and is not intended to be used for any other purpose.

ON THE GAS STANDS OF TONTS

1997-1998, 1999-2000, 2000-2001

Year	From	To	From	To
1990	10/1	10/31	10/1	10/31
1991	10/1	10/31	10/1	10/31
1992	10/1	10/31	10/1	10/31

IMPORTANT WATER 21/06

[illegible]

CASTING

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

RECORDING AND REVEALING METHOD

[illegible]

Section 1070