

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

LOCATE WELL CORRECT

West Antelope Sink Unit

(Lease)

Elevation above sea level at Top of ~~Rocky Mountain~~ KB 3941..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 6545 to 6565 (Show of gas) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	75	to	180	feet.
No. 2, from	420	to	540	feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	256	Guide	None	None	Surface
9 5/8	32.30&36#	New	988	Guide	None	None	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	256	200	Pump & plug	-	None
12 1/4	9 5/8	988	400	Pump & plug	-	None

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On 13 3/8" casing, 100 sacks cement pumped down annulus at time 9 5/8"
casing was set.

Result of Production Stimulation..... **Well P&A.**

Depth Cleaned 1' at.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 8829 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P&A, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta	1660		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	3055		T.		T.
T. Abo	3700		T.		T.
T. Penn	6090		T.		T.
T. Miss	8810		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	139	139	Surface Rock				
139	342	203	Sand & Anhy				
342	501	159	Sand & Lime				
501	950	449	Anhy & Lime				
950	2230	1280	Lime				
2230	2440	210	Dolo				
2440	5925	3485	Lime				
5925	6580	655	Shale & Lime				
6580	6812	232	Lime				
6812	7005	193	Lime & Shale				
7005	8161	1156	Lime				
8161	8550	389	Sand & Lime				
8550	8827	277	Lime & Shale				
8827			Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 11, 1964 (Date)
Company or Operator Tom Brown Drilling Co., Inc. Address %Albritton & Meyer, Box 524, Midland, Texas
Name Position or Title Agent