

RECEIVED

Bell Petroleum Company

DEC 18 1964

TEST DATA TO BE ATTACHED TO YOUR REPORT

O. C. C.
ARTESIA, OFFICE

Date May 3, 1964
 Drill Stem Test No. 21
 Well State AX 41
 Field Name Wildcat
 Interval Tested 8962-9027
 Hole or Csg. Size 7" casing 6-1/4" hole
 Drill Pipe Size 3 1/2"
 Drill Collar Size 5"
 Type Tool Huber Hyd.
 Type & Size Packer 5-1/4
 Jars Bowen Hyd. 4-5/8" OD test jars.
 Safety Joint Bowen
 Choke Size: Bottom 5/8" Surface Closed
 Amount of Fluid Cushion None
 Amount of Tail Pipe 65'
 Mud Data: Weight 91 lbs/gal. 54 Viscosity
 Secs., Water Loss 6 cc. Filter Cake 2/32
 Started in Hole@ 2:00 PM
 Tool on Bottom@ 5:06 PM
 I.S.I. 30 min.
 Tool Open 120 min.
 F.S.I. 30 min.
 Started Out of Hole@ 8:06 PM
 Behavior of Test Weak to fair flow decreasing throughout test. Gas to surface in 110 min. Just enough to burn. Not enough to measure.
 Fluid Recovery 300' drlg. mud.

Pressures from Charts:	I.S.I. <u>145#</u>	I.F. <u>130#</u>	I.H. <u>4324#</u>
Temperature	F.S.I. <u>1020#</u>	F.F. <u>160#</u>	F.H. <u>4309#</u>

When flowing a well, measure gas volume every five minutes.

- a.) If well flows oil, water, gas mixture, use skid mounted separator, meter run and storage tank.
- b.) If well flowing gas mainly, use orifice well tester.

OBSERVERS:

BELL PETROLEUM COMPANY

OTHERS

<u>J. W. Kelley</u>	<u>Cecil Carre</u>	for <u>Tom Brown Drlg. Co.</u>
<u>Bob Meyer</u>	<u>Dick Renner</u>	for <u>Atlantic Ref. Co.</u>
		for _____
		for _____

OIL CONSERVATION COMMISSION	
ARTICLE NO.	PRICE
No. 1. 1000000	6
No. 2. 1000000	
No. 3. 1000000	
No. 4. 1000000	
No. 5. 1000000	1
No. 6. 1000000	
No. 7. 1000000	1
No. 8. 1000000	2
TRANSFORMER	
PILE	1
BUREAU OF MINES	1