NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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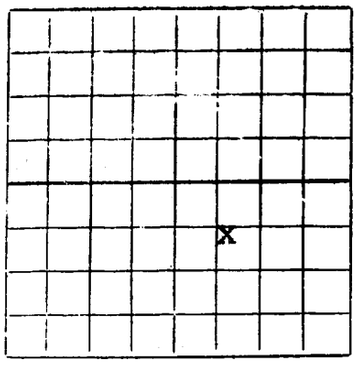
Plat 6 Mail 1

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tom Brown Drilling Company, Inc. (Company or Operator) Siegrest Draw Unit (Lease)

Well No. 2, in NW ¼ of SE ¼, of Sec. 34, T. 19-S, R. 23-E, NMPM.

Undesignated Cass Ranch Morrow Pool, Eddy County.

Well is 1650 feet from South line and 1650 feet from East line of Section 34. If State Land the Oil and Gas Lease No. is .....

Drilling Commenced March 12, 1964 Drilling was Completed March 28, 1964

Name of Drilling Contractor Tom Brown Drilling Company, Inc.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4052 GL The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from 6295 to 6305 (oil show gas) No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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No. 1, from 400 to 640 feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	680	Guide	None	None	Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	680	700	Pump & plug		None
11	None					
8 3/4	None					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation Well P&A.

Depth Cleaned Out .....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 8700 TD feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing P&A, 19.....

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta	1655	T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs	3005	T.	T.
T. Abo	3670	T.	T.
T. Penn	6068	T.	T.
T. Miss	8698	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	140	140	Surface Rock				
	345	205	Sand & Anhy				
	506	161	Sand & Lime				
	945	439	Anhy & Lime				
	2200	1255	Lime				
	2440	240	Dolo				
	5925	3485	Lime				
	6565	640	Shale & Lime				
	6800	235	Lime				
	6990	140	Lime & Shale				
	8141	1201	Lime				
	8538	397	Sand & Lime				
	8700	162	Lime & Shale				
		8700	Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 2, 1964
(Date)

Company or Operator Tom Brown Drilling Co., Inc. Address % Albritton & Meyer, Box 524, Midland

Name ..... Position or Title Agent

WELL INCLINATION SURVEY

I, Hugh Meyer, certify that the following is the correct hole inclination survey for the well as described below:

Tom Brown Drilling Company, Inc. Siegrest Draw Unit #2 in the NW 1/4 of SE 1/4 of Section 34, T-19-S, R-23-E, NMPM, Eddy County, New Mexico. Well is 1650 feet from the south line and 1650 feet from the east line of Section 34.

Depth (feet)	Inclination (degree)
400	1/2
750	1 3/4
1013	3 3/4
1512	1 3/4
2005	3/4
2504	1
3002	1
3501	1 3/4
4000	1
4500	1 1/4
4870	1 1/4
5013	1 1/4
5500	2 1/2
6000	4 1/4
6500	3
6870	2 1/2
7309	2 3/4
7801	2 3/4
8261	2
8700	2 1/2

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ARTESIA, OFFICE

Hugh Meyer
Agent for Tom Brown Drilling Co., Inc.

Subscribed and sworn to before me this 6th day of April, 1964.

DELORIS TEEL
NOTARY PUBLIC

Notary Public in and for Midland County, Texas.