

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas  
(Place)

June 24, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Dalhi-Taylor Oil Corporation  
(Company or Operator)

Jones <sup>7-12</sup>  
(Lease)

Well No. 1-24, in NE 1/4 SW 1/4,

K

Sec. 24

T. 19S

R. 31E

NMPM.

Isak Strawn

Pool

Unit Lessor  
Baty

County. Date Spudded 4-20-64

Date Drilling Completed 6-3-64

Please indicate location:

Elevation 3540 GL

Total Depth 11,530

FBTD 11,490

Top Oil/Gas Pay 11,380

Name of Prod. Form. Strawn

PRODUCING INTERVAL -

Perforations 11,437 - 11,447

Open Hole --

Depth

Casing Shoe 11,530

Depth

Tubing 11,417

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 262 bbls.oil, 0 bbls water in 10 hrs, -- min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons 15% HCl-50 acid

Casing Tubing Date first new  
Press. Pkr Press. 1550 oil run to tanks 6-20-64

Oil Transporter McWood Corporation

Gas Transporter Phillips Petroleum Company

JUN 26 1964

Remarks:

O. C. C.  
ARTERIA, OFFICE

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 26 1964, 19

DALHI-TAYLOR OIL CORPORATION  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. A. Gussett

Title OIL AND GAS INSPECTOR

By: [Signature]  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name Dalhi-Taylor Oil Corporation

Address Box 1821, Midland, Texas

# OIL CONSERVATION COMMISSION

## ARTESIA DISTRICT OFFICE

No. Copies Received **26**

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# DEVIATION REPORT

The following deviations were taken by Sharp Drilling Company while drilling the Delhi-Taylor Oil Corporation Jones #1-24 well located 1730 feet from the South line and 1980 feet from the West line of Section 24, T-19-S, R-31-E, Eddy County, New Mexico.

<u>DEGREES</u>	<u>DEPTH</u>	<u>DEGREES</u>	<u>DEPTH</u>
1/2	135'	3/4	6520
3/4	340	1/2	7200
1/2	1260	1/2	7740
1-3/4	2730	3/4	8260
1-1/4	2840	3/4	8733
1	2958	1/2	9105
3/4	3690	3/4	9435
2-3/4	4400	1/2	9830
2-1/4	4680	1-3/4	10395
1-1/4	5135	3-3/4	11143
1	5820	4	11270

## DELHI-TAYLOR OIL CORPORATION

By A. F. Bolton  
A. F. Bolton  
District Superintendent

Sworn to and subscribed before me the undersigned authority on this 24th  
day of June, 1964.

Marjorie Kelly  
Notary Public in and for  
Midland County, Texas

RECEIVED

JUN 26 1964

O. C. C.  
ARTESIA, OFFICE

