_	Operator			Pool							County	ıty					
	Tenneco Oil Company					Lusk Strawn	rawn					Ed	Eddy				
	Address			-				YPE	OF						ALLI	ALLOWABLE INCREASE	NCREASE
	1200 Lincoln Tower Building, Denver, Colorado	, Denve	, (Colora		80203		TEST	ı X	Scheduled	ulod		Completion	etion [Speci	Special 🗶
		WELL		LOCATION	TION		DATEOF		CHOKE	TBG.		LENGTH	ק	ROD. D	PROD. DURING	TEST	GAS - OIL
	LEASE NAME	N 0 .	_	s	7	מ	TEST	STAT	SIZE	<u></u>	ABLE ALLOW-	TEST HOURS	WATER BBLS.	GRAV.	ST88	GAS M.C.F.	RATIO CU.FT/BB
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my know-ledge and belief.

(Signifiure)
Senior Production Clerk

12-6-74