

COCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEE INSTRUCTIONS ON REVERSE SIDE
COPY 5 P
0-6

1. FIELD IDENTIFICATION AND SERIAL NO.
NM-0107697
2. INDIAN RESERVATION OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1730' FSL and 1980' FSL

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14. DATE DEC 13 1977

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7202' GR

7. UNIT AGREEMENT NAME

Jones Federal

8. FARM OR LEASE NAME

Jones C. Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T19S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. O.C.C. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

ARTESIA OFFICE

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We have reperforated and restimulated this well as follows:

10/28 - 11/2/77

1. MIRUPU and pulled tubing.
2. Perforated 2 JSPF from 11414' - 37', 11461' - 69', and 11474' - 81'.
3. Acidized with 3000 gallons of 15% DS-30.
4. Ran production equipment and placed well back on production.
5. Cleaned location of all debris.

Test prior to workover
Test after workover

25 BOPD, 51 MCFD, 1 BWPD
24 BOPD, 50 MCFD, 17 BLWPD, 373 BLWTR

RECEIVED

DEC 9 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Div. Production Manager

DATE 12/5/77

(This space for Federal or State Office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

[Signature]

TITLE ACTING DISTRICT ENGINEER

DATE DEC 12 1977