

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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to  
SUBMIT IN T  
(Other instruc  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**MI-0107697**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Jones-Federal**

9. WELL NO.

**2-24**

10. FIELD AND POOL, OR WILD CAT

**Luak Strava**

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

**Sec. 24-T19S-R31E**

12. COUNTY OR PARISH

**Hddy**

13. STATE

**New Mexico**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Delhi-Taylor Oil Corporation**

3. ADDRESS OF OPERATOR

**P. O. Box 1821, Midland, Texas**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**1980' FWL & 660' FWL, Sec. 24, T-19-S, R-31-E  
Hddy County, New Mexico**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3540 GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

**Supplementary Well History**   
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**TD 11,550'.  
Perforated 11,164-66'; 11,174-78'; 11,210-12'; 11,230-32'; 11,412-16'; 11,430-32'  
w/4 JSFF. Acidized w/4000 gallons 15% LIME acid. Breakdown Pressure 6000#,  
Minimum 2600#, Average 4600#. Avj. Inj. rate 1.7 BPM. ISIP 1100#, 15 min. SIP  
0#. Scrubbed back. Cleaned to pit. Put on test. Killed well. Reset packer 11,120'  
for final completion. Scrubbed well in 8-23-64. Ran 24 hour potential on all  
Strava perms 11,164' - 11,470'. Made 336 bbls oil, trace water, on 14/64" choke.  
FTP 1675#, CP 650#. GOR 2238.**

RECEIVED

AUG 26 1964

D. C. C.  
ARTESIA, OFFICE

RECEIVED  
AUG 25 1964  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

**Dist. Prod. Foreman**

DATE

**8-24-64**

(This space for Federal or State office use)

APPROVED BY

COMMISSIONERS OF

TITLE

DATE

**APPROVED**  
AUG 25 1964  
F. L. ...  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICE AND REPORT FORM  
GEOLOGICAL SURVEY

THIS FORM IS DESIGNED FOR SUBMITTING PROPOSALS TO PERFORM CERTAIN WELL OPERATIONS, AND REPORTS OF SUCH OPERATIONS WHEN COMPLETED, AS INDICATED, ON FEDERAL AND INDIAN LANDS PURSUANT TO APPLICABLE FEDERAL LAW AND REGULATIONS, AND, IF APPROVED OR ACCEPTED BY ANY STATE, ON ALL LANDS IN SUCH STATE, PURSUANT TO APPLICABLE STATE LAW AND REGULATIONS. ANY NECESSARY SPECIAL INSTRUCTIONS CONCERNING THE USE OF THIS FORM AND THE NUMBER OF COPIES TO BE SUBMITTED, PARTICULARLY WITH REGARD TO LOCAL, AREA, OR REGIONAL PROCEDURES AND PRACTICES, EITHER ARE SHOWN BELOW OR WILL BE ISSUED BY, OR MAY BE OBTAINED FROM, THE LOCAL FEDERAL AND/OR STATE OFFICE.

IF THERE ARE NO APPLICABLE STATE REQUIREMENTS, LOCATIONS ON FEDERAL OR INDIAN LAND SHOULD BE DESCRIBED IN ACCORDANCE WITH FEDERAL REQUIREMENTS. CONSULT LOCAL STATE OR FEDERAL OFFICE FOR SPECIFIC INSTRUCTIONS.

PROPOSALS TO ABANDON A WELL AND SUBSEQUENT REPORTS OF ABANDONMENT SHOULD INCLUDE SPECIAL INFORMATION AS IS REQUIRED BY LOCAL FEDERAL AND/OR STATE OFFICES. IN ADDITION, SUCH PROPOSALS AND REPORTS SHOULD INCLUDE REASONS FOR THE ABANDONMENT; DATA ON ANY FORMER OR PRESENT PRODUCTIVE ZONES, OR OTHER ZONES WITH PRESENT SIGNIFICANT FLUID CONTENTS NOT SEALED OFF BY CEMENT OR OTHERWISE; DEPTHS (TOP AND BOTTOM) AND METHOD OF PLACEMENT OF CEMENT PLUGS; MUD OR OTHER MATERIAL PLACED BELOW, BETWEEN AND ABOVE PLUGS; AMOUNT, SIZE, METHOD OF PARTING OF ANY CASING, LINER OR TUBING PULLED AND THE DEPTH TO TOP OF ANY LEFT IN THE HOLE; METHOD OF CLOSING TOP OF WELL; AND DATE WELL SITE CONDITIONED FOR FINAL INSPECTION LOOKING TO APPROVAL OF THE ABANDONMENT.