OIL CONSERVATION DIVISION

Artesia, MM

Drawer 30

SUPPLEMENT TO THE OIL PRORATION SCHEDULE DATE
PURPOSE
Effective May 28, 1982 the allowable of the following Tenneco 011 Company well in the pool listed below is hereby revised as indicatedd LUSK STPAUN Jones Federal D #1-E-24-19-01, increase to 36 BPPD. May Total - 201 bbls. June Total - 900 bbls. July Total - 200 bbls.
Effective May 28, 1982 the allowable of the following Tenneco 011 Company well in the pool listed below is hereby revised as indicatedd LUSK STPANN Jones Federal D #1-E-24-19-01, increase to 16 Bopp. May Total - 201 bhls. June Total - 900 bhls. July Total - 200 bbls.
Tenneco 011 Company well in the pool listed below is hereby revised as indicatedd LUSK STPAUN Jones Federal D #1-E-24-19-01, increase to 00 BOPD. May Total - 201 bhls. June Total - 900 bhls. July Total - 900 bbls.
Tenneco Oil Company well in the pool listed below is hereby revised as indicatedd LUSK STPANN Jones Federal D #1-E-24-19-01, increase to 00 BPPD. May Total - 201 bbls. June Total - 900 bbls. July Total - 900 bbls.
LUSK STPAUM Jones Federal D #1-E-24-19-01, increase to 36 BPPD. May Total - 201 bbls. June Total - 900 bbls. July Total - 120 bbls.
Jones Federal D #1-E-24-19-01, increase to 00 Bopp. May Total - 201 bbls. June Total - 900 bbls. July Total - 900 bbls.
May Total - 201 bbls. June Total - 900 bbls. July Total - 920 bbls.
June Total - 900 bbls. July Total - 920 bbls.
WAG : rom
Tenneco 011 Co.
Tim:

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR