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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)

SUBMIT IN TRIPLICATE RECEIVED

1. Type of well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Lease Designation and Serial No. NM 0107697
2. Name of Operator Fina Oil and Chemical Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2990, Midland, Tx 79702 (915) 688-0600	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 660' F N L & 1980' FWL; Unit C, Sec 25-19S-31E	8. Well Name and No. Jones Federal "B" #2
	9. API Well No. 30-015-10279-00
	10. Field and Pool, or Exploratory Area Lusk Strawn
	11. County or Parish, State Eddy, NM

JUN 29 1994

O. C. D.
ARTESIA OFFICE

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notify BLM @ (505) 887-6544 prior to commencing any PA operation.

Propose to plug the wellbore as follows:

Note: This well has been TA'ed since 5/90; at that time it was believed to have a hole in the casing.

- Set CIBP @ 11,280'. Cap w/ 50' Class 'H' cmt.
- Cut and pull 4-1/2" csg @ 9,500' (or at freepoint).
- GIH w/ tbg to 9,550'. Spot 50 sxs Class 'C' neat cmt to 9450' (or 50' on both sides of 4-1/2" stub). Tag plug @ 4-1/2" stub.
- Spot 35 sxs Class 'C' neat cmt from 8450-8550'. 5. Spot 80 sxs Class 'C' neat cmt from 3892-3992' (tag plug @ 8-5/8" shoe).
- Spot 80 sxs Class 'C' neat from 540-640' (tag plug @ 13-3/8" shoe).
- Spot 40 sx Class 'C' neat cmt from 53-3'.
- Cut off wellhead.
- Set a 4" diameter marker, at least 4' above mean ground level.
- Weld on a PA identifier.

Note: 9.0 ppg salt water gel to be placed between all cmt plugs.

DATA: 4-1/2" CSA 11,550'; cmt w/ 350 sx; TOC @ 9,925' (temp svy)	Perfs: 11,326-374' (Strawn)
8-5/8" CSA 3942'; cmt w/ 1600 sx; TOC @ surf	11,382-414; 11,422-432'
13-3/8" CSA 590'; cmt w/ 590 sx; circ	TD: 11,550'; PBTD: 11,518'

14. I hereby certify that the foregoing is true and correct			
Signed	Mary Ann Martinez	Title	Production Analyst
		Date	6/8/94
(This space for Federal or State office use only)			
Approved by	Sig. Signed by Shannon J. Shaw	Title	PETROLEUM ENGINEER
		Date	6/27/94
Conditions of approval, if any:			