

Oil 5 Copies
Operator District Office
RICT I
Box 1980, Hobbs, NM 88240

RICT II
Drawer DD, Artesia, NM 88210

RICT III
Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
En , Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

JUL - 7 '94

O. C. D.
OFFICE

Operator	Well Number
JADCO, INC.	30-015-10279
Address	
P. O. Box 7288, Odessa, TX 79760	
Reason(s) for Filing (Check proper box)	
☐ New Well	☐ Other (Please explain)
☐ Completion	Surface to 3500'
☒ Change in Operator	Effective June 30, 1994 @ 11:59 pm
Change in Transporter of:	
☐ Oil	☐ Dry Gas
☐ Casinghead Gas	☐ Condensate
Name of operator give name	
address of previous operator	
Fina Oil & Chemical Company, P. O. Box 10887, Midland, TX 79702	

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Jones B Federal	2	Lusk Strawn	State (Federal) or Fee	NM0107697
Location				
Unit Letter	C	660	Feet From The North	Line and 1980
Section	25	Township	19S	Range 31E
			NMPM	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Koch Oil Co.		P.O. Box 2256 Wichita, Kansas 67201				
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
location of tanks.						

Is production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Drill Res'v
Is Spudded	Data Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Is First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature David Dillake
Printed Name DAVID DILLAKE
Date 6-30-94
Telephone to

OIL CONSERVATION DIVISION

Date Approved JUL - 8 1994
By _____
Title SUP. VISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.