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NEW MEXICO OIL CONSERTION COMMISSION

(Form C-104) Revised 7/1/57 Santa Fe. New serico

REQUEST FOR (OIL) - (EAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Ga; must be reported on 15.025 psia at 60° Fahrenheit.

Please indicate location: County. Date Spudded. 6-27, 1964 Date Drilling Completed 9-3-64 Elevation 3311 Total Depth PBTD 1992 Top Oil/GA Pay 1901 Name of Prod. Form. 72400 E F G H Open Hole Depth Casing Shoe 2038 Depth Tubing 1969 OIL WELL TEST -	OWN AS: 	·
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DRILLING CONTRAC	TOR Techn	ical Drilling Se	rvice, Inc	OCT 8 1964
The undersigned drilling contractor wideviation tests and o	ho drilled the abo	ve-described wel:	horized repr l and that h	O.C.C. esentative of the contacted
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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

PRORATION OFFICE OPERATOR	TO TRANSPORT OIL AND NATURAL GAS					
7	FILE THE ORIGINAL	AND 4 COPIES	WITH TH	HE APPROPRIATE OFFICE		
Company or Operator Coll Corporation				Lease W. Holder "CR" Feel	ell No.	
Unit Letter Section	Township	Range	-	County		
Pool	19-8	30-E	1	Kind of Lease (State, Fed, Fee)		
North Hackberry Tates				Federal		
If well produces oil or conde give location of tanks		er	Section	Township Range		
Authorized transporter of oil or con	ndensate	Addres	s (give ad	ddress to which approved copy of this form is to	be sent)	
Texas-New Mexico Pipel	line Co.	Bex	1510,	Midland, Texas		
	Is Gas Actually C	onnected? Y	., 11	_ No		
Authorized transporter of casing head ga	as or dry gas Date necte		s (give ad	ddress to which approved copy of this form is to	be sent)	
No Transporter in vici	inity					
If gas is not being sold, give reasons an	nd also explain its present dis	spo si tion:				
ملادين يتكلي المراجع ا						
One is being vente						
	REASON(S) FOR	FILING (please	check p	proper box)		
New Well	• • • • • • • • • • • • • • • • • • • •	Chang	e in Owne	etship		
Change in Transporter (check one) Other (explain below)						
Oil					'	
				OCT 8 1964		
				O. C. C. Artesia, office		
Remarks		· · · · · · · · · · · · · · · · · · ·	, ,,	1		
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.						
Executed this the 7th day of October , 19 6k.						
OIL CONSERVATI		Ву	Ox	AIGINAL SIGNED BY		
Approved by	/			L A. TURNER	:	
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