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OCT 13 1964

U. S. LAND OFFICE

SERIAL NUMBER 44-06766

LEASE OR PERMIT TO PROSPECT

O. C. C.

ARTESIA, OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gulf Oil Corporation ✓ Address Box 670, Hobbs, New Mexico
 Lessor or Tract Federal Holder "CR" Field No. Hackberry Yata State New Mexico
 Well No. 8 Sec. 24 T. 19S R. 30E Meridian NMPM County Blky
 Location 2310 ft. XX of N Line and 1980 ft. EX of W Line of 24, 19S, 30E Elevation 3311
(Describe floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

ORIGINAL SIGNED BY

L A TURNER

Title **Area Petroleum Engineer**

Date October 7, 1964

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-27, 1964, 19____ Finished drilling 9-3-64, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1901 to 1941 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	650	285	Pump & Plug		
4-1/2"	2028	600	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 2064 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing **October 1, 1964**, 19

The production for the first 24 hours was 25 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 29.6

Gravity, °Bé. ----**29.6**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	101 453 621 1481 2064		Caliche & Red Rocks Red Rock & Anhy Red Bed & Anhy Salt & Anhy Anhy

LOVER

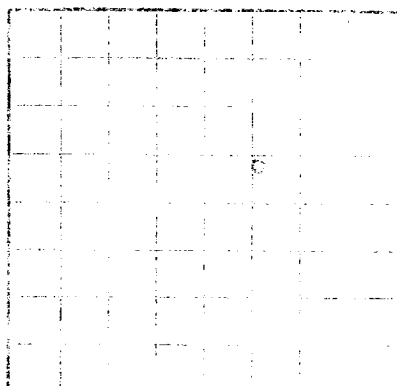
18-18704-1

SECRET

APPENDIX 10

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

NEW 242 870 50 20.1



YITZCHAK LEVI, 33, 3400

[illegible]

**IN CHARGE, JAMES
GROSSER A-3**

1987-1988

RUMBLE AND MURPHY (1967) AND
 MURPHY AND RUMBLE (1968)

BO-002 SITTING T. LATERAL

Slack	Amount	Kind of case	Out and pulled from	Process	Time
100	100	100	100	100	100

24 sand per gallon. Added with 100 gallons of 15% HC acid.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state the kind of material used, position, and results of pumping or passing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

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