nul S Copies propriate Distinct Office	State of Ne Energy, Minerals and Natu		t		Form C. Revised	-1-89
TRICT 1 Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	ſ		See Instr at Botton	uctions n of Page
ITRICT II). Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me		JAN	1 2 199)4 c \	SE
STRICT III 30 Rio Brazos Rd., Aziec, NM 87410						400
perator	TO TRANSPORT OIL	AND NATURAL GAS		Na		Q
Southwest Royalti	les, Inc.		30	-015-10	0290	
dress c/o Box 953, Mid	lland, TX 79702			-		
Bason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain))			
	Oil I Dry Gas I Casinghead Gas Condensate I	Effective Date	12-1-07	ĸ		
hange is Operator change of operator give name d address of previous operator		BITECTIVE Date	12-1-70	, 		
DESCRIPTION OF WELL	L AND LEASE				·····	
ease Name orth Hackberry Yates	Well No. Pool Name, lacludin a Unit 102 North Hac	ng Formanion kberry Yates	Kind of I State, Fe	Leave derai or Fee	NM O	ame No. 5766
		•				<u> </u>
Unit LetterG		orth_Line and1980		From The	east	Line
Section 24 Towns	hip 195 Range 30E	, NMPM, Ec	ddy		·	County
I. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address 10 which	h approved co	opy of this for	rm is to be se	nu)
Navajo Refining Com	pany-Pipeline Div.	P.O. Box 159.	Artesia	L NM 8	88210	
lams of Authorized Transporter of Cas	ungheed Gas or Dry Gas	Address (Give address to which	ch approved co	opry of this fo	rm w io be se	nu)
	Litra I Car I Than I Bar	Is gas actually connected?	When ?			
f well produces oil or liquids, ve location of tankit.	Unit Sec. Twp. Rgs. K 124 195130E					
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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