<u>د ا ۲</u>	TRIBUTH	DN		_
BANTA FE		17		·
FILE		/-		
U.S.G.S.				
LAND OFFICE				
	OIL			_
TRANSPORTER	GAS			
PRORATION OFFICE		17		
OPERATOR		12	-1	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Marico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (DEAG) ALLOWAPLE

New Well

30(1

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Unit Lei		24	, T. 19-8	, R 30-1	, NMPM., Nor	thHackberr	y	Pool
	Richy		County. Date	e Spudded]	1-7-64 D	ate Drilling Co		
Pleas	e indicate l	ocation:			Total DeptName of Pi			
	C B	A	PRODUCING INT					
			Perforations	2022-2	4 & 2048-50'			
6	F G	H			Depth Casing Sho	De 21251	Depth Tubing	20601
		-	OIL WELL TEST					
5	KJ	I	Natural Prod.	Test:	bbls.oil,	bbls water in	hrs,	Choke min. Size
			T es t After Ac	id or Fracture	e Treatment (after re	covery of volume	e of oil equ	ual to volume of
1	N O	P	load oil used):_ 9 bł	ols.oil, <u>60</u> bb	ls water in	hrs,	
			GAS WELL TEST	-				
10 FX				•				Cino
	6 YHU II		Natural Prod.	Test;	MCF/Day;	Hours flowed	Choke	Size
(E 990 F				MCF/Day;			
(FOOTAGE) ing and Com Fret		rd Method of Tes	sting (pitot,)	back pressure, etc.):			
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WELL NAME AND NUMBER Federal Holder "CR" No. 10

LOCATION 2310' FNL 990' FEL Sec. 24-19S-30E, Eddy County, New Mexico (New Mexico give U,S,T & R; Texas give S,Blk.,Sur.& Twp.when required)

OPERATOR _____ GULF OIL CORPORATION

DRILLING CONTRACTOR Technical Drilling Service, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1-1/2° 1207'</u>			
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RECEI	VED		
DEC 21	196 4	lling Contractor <u>Techni</u>	cal Drilling Service, Inc
	•	Ву,	
D. D.	IFFI CE	Cecil	Smith
Subscribed and sworn	to before me this <u>17t</u>	h day of <u>November</u>	, 19 <u>64</u>
		ţ	· ·
My Commission Expire	s:	Notary	Public

Midland

County, Texas

June 1, 1964

NUMBER OF COPIES RECEIVED	CERTIFICA	SAN ⁻ TE OF CO			ZATION	FORM C-110 (Rev. 7-60)
Company or Operator	FILE THE ORIGI	NAL AND 4 C	<u>OPIES WITH TH</u>	IE APPROPRIATE OI Lease	FICE	Well No.
Galf 011 Corporation				Federal Holde		10
Unit Letter Section	Township 19-8	Range	0	County 19-3 -		
Pool Undes.				Kind of Lease (State,	Fed,Fee)	
North Hackberry Yates If well produces oil or conder	Uni	it Letter	Section	Township	Range	;
give location of tanks		<u> </u>	24	ldress to which approved		30-B
Authorized transporter of oil Transfor con	ine Co.	Ily Connecte	Box 1510	Ne line, Sega		in 13 10 de sent)
Authorized transporter of casing head ga	s or dry gas	Date Con- nected	Address (give ad	ldress to which approved	l copy of this fo	rm is to be sent)
No transporter in vici	REASON(S		(please check p			
Change in Tran Oil	asporter (check one) Dry Gas d gas . Condens:		Change in Ownership			
New Well.	d gas Contens.	ate			2 1 1964 53, 53, a, office	
Remark s						
The undersigned certifies that the F	Rules and Regulation		onservation Com	mission have been co. $.$	mplied with.	
OIL CONSERVATI			By	ORIGINAL SIGNED B	3X.	
Approved by M.I. (12111) 1/2 Title ORL AND GAS INSPEC	retice		Title Area Pro Company Gulf Of 1	C. D. BORLAND		
Date DEC 21 1964			Address	Hobbs, New Ma	rico	