

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO 2/2/65

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

IVERSON & WELCH

SHUGART C

Well No. **6**

in **NW**

SE

1/4

(Company or Operator)

(Lease)

J

Sec. **30**

T. **18S**

R. **S1E**

NMPM,

SHUGART

Pool

Unit Letter

EDDY

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. **Oct. 28, 1964** Date Drilling Completed **1/2/65**

Elevation **-** Total Depth **3830** PBD **3821**

Top Oil/Gas Pay **3742** Name of Prod. Form. **GRAYBURG**

PRODUCING INTERVAL - **3764-3776**

Perforations **3742-3754**

Open Hole **-** Depth **3848** Depth Casing Shoe **3800**

OIL WELL TEST -

Natural Prod. Test: **7** bbls. oil, **3** bbls. water in **24** hrs, **-** min. Size **BA1L**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **60** bbls. oil, **-** bbls. water in **24** hrs, **-** min. Size **SN4B**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **1965**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **(SEE BELOW)**

Casing **-** Tubing **-** Date first new **2/1/65**

Press. **-** Press. **-** oil run to tanks

Oil Transporter **TEXAS NEW MEXICO PIPE LINE COMPANY**

Gas Transporter **PHILLIPS PETROLEUM CO.**

Remarks: **TREATED FROM 3764-3776 WITH 70,000# SAND AND 1200 BBL. LBR. OIL**
TREATED FROM 3742-3754 WITH 40,000# SAND AND 975 BBL. LBR. OIL.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **FEB 3 1965**, 19

OIL CONSERVATION COMMISSION

By **M. L. Armstrong**

Title **OIL AND GAS INSPECTOR**

By **IVERSON & WELCH**

(Company or Operator)

Title **AGENT**

Send Communications regarding well to:

Name **IVERSON & WELCH**

DRAWER W

Address **ARTESIA, NEW MEXICO**

RECEIVED

FEB 3 1965

O. C. C.
ARTESIA, OFFICE

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received

6

DISTRIBUTION

	NO. FURNISHED	
OPERATOR	3	
SANTA FE	1	
PRORATION BOARD	1	
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE	1-	
BUREAU OF MINES		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

RECEIVED

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION FEB 3 1965
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator IVERSON & WELCH ✓ Lease SHUGART ^{D. C. C.} OFFICE

Well No. 6 Unit Letter J S 30 T 18SR 31E Pool SHUGART

County EDDY Kind of Lease (State, Fed. or Patented) FEDERAL

If well produces oil or condensate, give location of tanks: Unit P S 30 T 18SR 31E

Authorized Transporter of Oil or Condensate TEXAS NEW MEXICO PIPE LINE CO.

Address P.O. BOX 1510
MIDLAND, TEXAS

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas PHILLIPS PETROLEUM COMPANY, BOX 6666

Address ODESSA, TEXAS

Date Connected 2/1/65

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well X ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

**THIS WELL IS ON THE SAME 40 ACRE TRACT WITH SHUGART C-4 WELL.
SHUGART C-4 WELL WAS TESTED AND WILL MAKE APPROXIMATELY 4 BBLs.
OF OIL PER 24 HRS.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 2nd day of FEB. 19 65

By

Title AGENT

Company IVERSON & WELCH

Address DRAWER W
ARTESIA, NEW MEXICO

Approved FEB 3 1965 19

OIL CONSERVATION COMMISSION

By M. L. Armstrong

Title OIL AND GAS INSPECTOR

**OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE**

No. Copies Received 6

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OPERATOR	<u>2</u>	
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STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER	<u>oil 1</u> <u>Gas 1</u>	
FILE	<u>1-</u>	
BUREAU OF MINES		