

| | | |
|---------------------------|-------------|---|
| NUMBER OF COPIES RECEIVED | | 5 |
| DISTRIBUTION | | |
| SANTA FE | FILE | 1 |
| U.S.G.S. | LAND OFFICE | |
| TRANSPORTER | OIL | |
| PRODUCTION OFFICE | GAS | |
| OPERATOR | | 3 |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|-------------------------------------------------------|--|------------------------|-------------------------|-----------------------------------------------------|---------------------------|------------------------|--|
| Name of Company McFarland Corporation ✓ | | | | Address 3612 West Wall Midland, Texas | | | |
| Lease Santa Fe Land Improvement Company | | Well No. 1 | Unit Letter C | Section 17 | Township T-19-S | Range R-26-E | |
| Date Work Performed 9-22-64 | | Pool Wildcat | | | County Eddy | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 43 jts 8 5/8", 24#, J-55 casing. Set at 1338' and cemented with 255 sacks Incor plus 8% gel and 1/4#/sack flo-cele. and 100 sx Incor plus 4% gel and 100 sacks Incor plus 2% calcl. Plug down at 10:30 PM, 9-22-64. Did not circulate. Ran temp. survey. Top of cement at 440'. Ran 1" pipe. Cemented with 225 sacks regular. Did not circulate. Ran 1" pipe again. Cemented with 80 sacks regular plus 8% cal seal. Cement circulated. After 18 hrs WOC, nipped up, tested casing with 1000 psi. for 30 minutes. O. K.

RECEIVED

NOV 16 1964

O. C. C.
ARTESIA, OFFICE

| | | | | | | |
|----------------------------------------------|--------------|-----------------------------------|------------------------|-----------------------------------------------------------------------------------------------------|--------------------|--------------------------|
| Witnessed by Richard L. Robinson | | Position Vice President | | Company McFarland Corporation | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | |
| ORIGINAL WELL DATA | | | | | | |
| D F Elev. | T D | P BTD | Producing Interval | | Completion Date | |
| Tubing Diameter | | Tubing Depth | | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | | |
| RESULTS OF WORKOVER | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
| Before Workover | | | | | | |
| After Workover | | | | | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | |
| Approved by <i>Max M. Wilson</i> | | | | Name <i>Max M. Wilson</i> | | |
| Title OIL AND GAS INSPECTOR | | | | Position Operator | | |
| Date DEC 10 1964 | | | | Company Max M. Wilson | | |