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	SANTA FE		ONSERVATION COMMISSION	Form C-104	
	FILE /_	. REQUEST	FOR ALLOWABLE AND	RE Giffetile M-E D	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
	LAND OFFICE			MAR 1 1965	
	TRANSPORTER OIL			IAILui / 2	
	OPERATOR 2	-		0.0.0.	
T.	PRORATION OFFICE			Artesia, affice	
••	Operator				
	MONSANTO COMPANY				
Address P. O. Drawer 1829, Midland, Texas					
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:	in Transporter of: Additional transporter of dry gas:		
Recompletion Oil D			B. L. McFarland.		
Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Nan	me, Including Formation	Kind of Lease	
	Dagger Draw	1 Dagger	r Draw Morrow Gas Pool	State, Federal or Fee Federal	
	Location	60 Feet From The South Line	. 1980	The Bast	
	Unit Letter 0; 60	Feet From The South Line	e and reet From	ine	
	Line of Section 6 , Tov	wnship 208 Range	25 E , NMPM,	Eddy County	
			~		
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Hamorizon Transports of		,		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀		Address (Give address to which approved copy of this form is to be sent)		
	B. L. McFarland,		3612 W. Wall, Midland		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	10 910	nen	
	give location of tanks.	0 6 208 25E	Yes	2-19-65	
		th that from any other lease or pool,	give commingling order number:		
1 V .	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Totαl Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	BE: 111 3E1	SAGRO GEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL able for this del Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Total David Total	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	Actual Prod. During Test	OII-BBIS.	water - Bbis.		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Contract Programme	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
37	CERTIFICATE OF COMPLIAN	CF.	OU CONSERV	ATION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE		****		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	1966 , 19	
	Commission have been complied to	sion have been complied with and that the information given s true and complete to the best of my knowledge and belief.		set	
	above is true and complete to in-	, 2001 01 11,	BY CO, C, PSUSSER		
	24 //	, ()	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
		/			
	(Sign	ature)			
		ature)			
	District Eng	ineer tle)			
	February 26,				
	(De	ate)			
			Separate Forms C-104 must completed wells.	Separate Forms C-104 must be filed for each pool in multiply completed wells.	
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