

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION

Drawer DD

Artesia, NM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

P. O. Box 823085, Dallas, Texas 75382-3085 (214) 739-1778

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1,980' FEL of Section 6-T20S-R25E

5. Lease Designation and Serial No.

NM 08386

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dagger Draw Gas Com #1

9. API Well No.

30-015-10339

10. Field and Pool, or Exploratory Area

Dagger Draw - Morrow

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1/03/94: Notified Jim Amos with BLM. MIRU well service unit. NU BOPE. POH with 3,500' of 2-3/8" tubing.
- 1/04/94: TIH with packer & set @ 3,500'. Packer would not test. As per BLM request, set retainer @ 2,849'. Pumped 240 sacks cement below retainer. Stung out of retainer & dumped 10 sacks cement on top of retainer. Perforated 4 squeeze holes @ 1,250'. Established circulation out 4-1/2" x 9-5/8" annulus. Refill 4-1/2" casing with 85 sacks cement. Squeeze 40 sacks cement out holes into 4-1/2" x 9-5/8" annulus. Estimated TOC @ 1,210' outside 4-1/2" casing. Remove BOPE & install wellhead.
Note: P&A procedure witnessed by Gene with BLM.
- 1/05/94: ND tree. Cut off wellhead, filled casing with cement. Installed dry hole marker. Cleaned location. Well Plugged & Abandoned 1/5/94.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Post ID-2
4-15-94
P&A

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Secretary

Date 1/11/94

(This space for Federal or State office use)

Approved by

(ORIG. SGN.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

4/5/94

Conditions of approval, if any: