

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 08386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dagger Draw G&S com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dagger Draw Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 6, T-20S, R-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BHP Petroleum Company Inc. ✓

3. ADDRESS OF OPERATOR

6 Desta Drive Sutie 3200 Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

660' FSL & 1980' FEL Section 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3534 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Squeeze Strawn Perfs

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/ 1/80 - Squeezed Strawn perfs 8688-99' w/50 sxs class 'H' cement. Squeezed @ 3600'.
10/3/80 - Squeezed casing leak @ 5169' w/350 sxs class 'H' lite cement.
10/7/80 - Squeezed casing leak @ 2790' w/200 sxs Howco lite.
10/8/80 - Drilled out cement & stringers to 2790'. Pressure tested casing to 1000 psi for 30 minutes. Held OK.
10/9/80 - Drilled out retainer & cement to 5190'. Pressure tested casing to 1000 psi for 30 minutes. Held OK.
10/10/80 - Drilled out retainer & cement to 8700'. Pressure tested casing to 1000 psi for 30 minutes. Held OK.
10/12/80 - RIH w/packer & 2 3/8" tubing and set packer @ 9021' above Morrow formation. Swabbed well on.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 3/10/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 24 1989

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO