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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

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U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	<u> </u>	LIANCE	
TRANSPORTER OIL /	-	MANUE	2
GAS /	-	an	
PRORATION OFFICE	OK.		RECEIVED
perator			
Monsanto Comp	eny '		
ddress	•		DEC 1 7 1965
101 N. Marier	feld, Midland, Texas	Other (Please explain)	0 0 0
leason(s) for filing (Check proper box	Change in Transporter of:	, , ,	4RTESIA, DEFICE
Recompletion	Oil Dry Go	s 🗶 Correct lec	ice panie mine
hange in Ownership	Casinghead Gas Conde	nsate Trom B. J.	ne grane mime. Metarland, Inc.
			, ,
change of ownership give name address of previous owner			
ESCRIPTION OF WELL AND	Well No. Pool Na	me, Including Formation	Kind of Lease
Dagger Draw	w (win!) 1 Dagge	r Draw Morrow Gas Pool	State, Federal or Fee Federa
ocation			
Unit Letter 0 ; 66	Feet From The South Lir	ne and 1980 Feet From	The East
Line of Section 6 , To	wnship 208 Range	25 E , NMPM,	Eddy Cour
DOLON ATTION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
The Permian Corporati	lon ·	P. O. Box 3110, Midla	nd. Texas oved copy of this form is to be sent)
Name of Authorized Transporter of Co	ssinghead Gas or Dry Gas	Address (Give address to which appr	coved copy of this form is to be sent)
Natural Gas Pipeline		P. O. Box 283, Housto	n, Texas
f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Est. 1-15-66
· · · · · · · · · · · · · · · · · · ·	O 6 208 25E	No	
this production is commingled w	ith that from any other lease or pool,	give comminging order number:	PLC-24
D : . Tf.Cleti	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. R
Designate Type of Completi	on – (X)		
		New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. R
Oate Spudded	On - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	on – (X)		
Oate Spudded	On - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dαte Spudded Pool	On - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Dαte Spudded Pool	on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth	P.B.T.D. Tubing Depth Depth Casing Shoe
Oate Spudded	On — (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Pate Spudded Pool Perforations	on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Pate Spudded	on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Pate Spudded	on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE. (Test must be a	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load of	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Pool Perforations HOLE SIZE PEST DATA AND REQUEST I	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE. (Test must be a	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load or epth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Pool Perforations HOLE SIZE PEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE. (Test must be a	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load of	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Pool Perforations HOLE SIZE PEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top of lift, etc.)
Pool Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this december)	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load or epth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Pool Perforations HOLE SIZE PEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top of lift, etc.)
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Pool Perforations HOLE SIZE PEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top of lift, etc.) Choke Size
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top of lift, etc.) Choke Size
Perforations HOLE SIZE PEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top of lift, etc.) Choke Size
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top of lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Perforations HOLE SIZE PEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE PEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Inter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top of lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Perforations HOLE SIZE PEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Inter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top of lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

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Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Superintendent

(Title)

December 15, 1965

BY MIL Amistrong

TITLE CL DER COS ISSPERIES

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.