3.	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	REQUEST F AUTHORIZATION TO TRAF RECEIVED BY MAY 21 1986 O. C. D. Inc. ARTESIA, OFFICE Inter, Midland, Texas 797 Change in Transporter of: Oil Cosinghead Gas Condense	s Diher (Please explain) sate		
If change of ownership give name Monsanto Oil Company, 1300 One First City Center, Midland, Texas 7970 and address of previous owner				Midland, Texas 79701	
IJ.	DESCRIPTION OF WELL AND I Lease Name Dagger Draw Gas Com. Location	Well No. Pool Name, Including Fo 1 Dagger Draw	- Morrow State, Føderal	or Fee Federal	
	Unit Letter;Feet From TheLine andFeet From The				
	Line of Section Township Runge , Mark, Section County				
u.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 25 Natural Gas Pipeline Company of America		Address (Give address to which approved copy of this form is to be sent) P. O. Box 283, Houston, Texas		
	If well produces oil or liquids, aive location of tanks.	Unit Sec. Twp. P.gc.	Is gas actually connected? Whe YES I	n 1/15/86	
	If this production is commingled with that from any other lease or pool, give commingling order number: PLC-24				
₹ <b>V</b> .	COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Periorations				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Post ID-3 8-1-86	
				ChaOp	
v.	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Prossure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gca • MCF	
	GAS WELL		······································	·····	
	Actual Frod, Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Helhod (pilot, back pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size	
	ERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
	ereby certify that the rules and regulations of the Oli Conservation mission have been complied with and that the information given i ve is true and complete to the best of my knewledge and bellef.		APPROVED JUL 28 1986 19		
			Original Signed By BYLes A. Clements		
	ve in fide bud complete is fue	The second s	TITLE Supervisor District 11		
	( A			compliance with RULE 1104.	
	HE Dun	in	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		aiure) Southroaton Docion			
E. Brown - Manager Southwestern Region (Tille)			All noctions of this form must be filled out completely for allow- shie on new and recompleted wells.		
	i <u>1 30, 1986</u>	((a)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(De	14/	1		