

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT OR LEASE
(Other instructions on re-
verse side)

Budget Bureau No. 42-104

5. LEASE DESIGNATION AND SERIAL NO.

NM-342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foster

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, 20S, R25E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. Re-Entry For
OIL WELL ☐ GAS WELL ☒ OTHER Salt Water Disposal Well

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

2100 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3531' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-21-71 Rig released 5:00p.m. TD. 10,524'

3-27-71 Move unit to location. Wellhead to crooked to set slips on for slips and elev to handle 5-1/2" csg. 2 slip elements 3/4" higher than 2 weld- pulled nipple on 5-1/2" csg, Slips came loose at 2500', cut head loose and level weld back, pulled 4-1/2" of 5-1/2" csg set slips, cut off and nipped up. Shut Down.

3-28-71 Picked up 10,500' of 2-3/8" tubing, circ well w/245 bbls fresh wtr, spotted 2,000 gals 20% DS 30 acid, let set 20", pressured up to 1400#, pumping 2-1/2 BPM @ 1400, broke to 3 BPM @ 1200#, displaced tubing with fresh water, shut down, press vaccum, shut down for nit

3-29-71 Checked fluid level 400' from surface, pump 10,000 gallons 20% DS 30 - 4-5 BPM @ 2500#, down tubing pumped 50 bbls water down tubing, pump 90 bbls wtr, down casing, 6 BPM, @ 1750#, shut down

3-30-71 Checked fluid level, shut down

3-31-71 rigged down - Commenced salt water disposal operations

Perforations 10,220'-270'

10,320'-370'

10,388'-438'

10,455'-504' 2 shots per foot

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

DATE 5-3-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
MAY - 6 1971
Date
ACTING District Engineer

*See Instructions on Reverse Side

RECEIVED

MAY - 5 1971

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO