

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☐		Other <u>Disposal Well</u>	
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☒		PLUG BACK ☐	
						DIFF. RESVR. ☐		Other _____	
2. NAME OF OPERATOR <u>Roger C. Hanks</u>									
3. ADDRESS OF OPERATOR <u>2100 Wilco Building, Midland, Texas 79701</u>									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>660' FNL & 660' FWL</u> At top prod. interval reported below <u>10,200'</u> At total depth <u>10,524'</u>									
14. PERMIT NO.				DATE ISSUED					
15. DATE STUDIED <u>Re-entered</u> <u>1-8-71</u>				16. DATE T.D. REACHED <u>1-18-71</u>		17. DATE COMPL. (Ready to prod.) <u>3-31-71</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3531' GR</u>	
20. TOTAL DEPTH, MD & TVD <u>10,524'</u>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* <u>Single</u>		23. INTERVALS DRILLED BY <u>Sharp</u>		10. FIELD AND POOL, OR WILDCAT <u>Undesignated</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>10,200'-10,524' Devonian</u>								25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Western Gammatron</u>								27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)									
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
<u>13 3/8"</u>		<u>48#</u>		<u>450'</u>		<u>In hole</u>		<u>595 sx. (Circ.)</u>	
<u>9 5/8"</u>		<u>36#</u>		<u>1301'</u>		<u>In hole</u>		<u>450 sx. (Circ.)</u>	
<u>5 1/2"</u>		<u>17 & 15#</u>		<u>10524'</u>				<u>200 sx. (Circ.)</u>	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)									
<u>10,220-270, 10320-370, 10,388-438, 10,455-504, 2 shots/foot</u>									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
<u>10,220 to</u>					<u>2,000 gal. 20% DS 30</u>				
<u>10,504'</u>					<u>10,000 gal. 20% DS 30</u>				
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
		<u>This well was completed as a salt water disposal well on March 31, 1971.</u>							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD. N. FOR TEST PERIOD		OIL—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
						WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY <u>Bobby E. Cone</u>	
35. LIST OF ATTACHMENTS <u>Lots, DST #1</u>									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Roger C. Hanks</u>		TITLE <u>Operator</u>		OFFICE <u>O. C. C.</u>		DATE <u>2-9-72</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
FEB 10 1972
U.S. GEOLOGICAL SURVEY
ARTERIAL NEW MEXICO

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